

Proposed Rule
LSA Document #04-279

DIGEST

Amends [326 IAC 6.5](#) and [326 IAC 6.8](#) to update source information. Repeals [326 IAC 6.5-2-2](#), [326 IAC 6.5-2-3](#), [326 IAC 6.5-2-5](#) through [326 IAC 6.5-2-7](#), [326 IAC 6.5-2-10](#) through [326 IAC 6.5-2-12](#), [326 IAC 6.5-3-6](#), [326 IAC 6.5-3-9](#), [326 IAC 6.5-4-7](#), [326 IAC 6.5-4-8](#), [326 IAC 6.5-4-11](#) through [326 IAC 6.5-4-14](#), [326 IAC 6.5-4-20](#), [326 IAC 6.5-4-22](#), [326 IAC 6.5-4-23](#), [326 IAC 6.5-5-3](#), [326 IAC 6.5-5-4](#), [326 IAC 6.5-5-6](#) through [326 IAC 6.5-5-9](#), [326 IAC 6.5-5-12](#) through [326 IAC 6.5-5-15](#), [326 IAC 6.5-6-4](#), [326 IAC 6.5-6-6](#) through [326 IAC 6.5-6-9](#), [326 IAC 6.5-6-11](#) through [326 IAC 6.5-6-14](#), [326 IAC 6.5-6-16](#), [326 IAC 6.5-6-17](#), [326 IAC 6.5-6-19](#) through [326 IAC 6.5-6-21](#), [326 IAC 6.5-6-24](#), [326 IAC 6.5-6-27](#), [326 IAC 6.5-6-29](#), [326 IAC 6.5-6-30](#), [326 IAC 6.5-6-32](#), [326 IAC 6.5-6-36](#), [326 IAC 6.5-7-2](#) through [326 IAC 6.5-7-5](#), [326 IAC 6.5-7-7](#) through [326 IAC 6.5-7-9](#), [326 IAC 6.5-7-12](#), [326 IAC 6.5-7-14](#), [326 IAC 6.5-7-15](#), [326 IAC 6.5-7-17](#), [326 IAC 6.5-7-19](#), [326 IAC 6.5-7-20](#), [326 IAC 6.5-8-2](#) through [326 IAC 6.5-8-10](#), [326 IAC 6.5-8-15](#), [326 IAC 6.5-9-2](#) through [326 IAC 6.5-9-7](#), [326 IAC 6.5-9-9](#), [326 IAC 6.5-9-12](#), [326 IAC 6.5-9-14](#), [326 IAC 6.5-9-16](#), [326 IAC 6.5-9-19](#), [326 IAC 6.5-9-20](#), [326 IAC 6.5-10-4](#), [326 IAC 6.5-10-7](#), [326 IAC 6.5-10-8](#), [326 IAC 6.5-10-10](#), [326 IAC 6.5-10-17](#) through [326 IAC 6.5-10-19](#), [326 IAC 6.8-2-3](#), [326 IAC 6.8-2-5](#), [326 IAC 6.8-2-10](#), [326 IAC 6.8-2-12](#), [326 IAC 6.8-2-15](#), [326 IAC 6.8-2-23](#), [326 IAC 6.8-3-1](#) through [326 IAC 6.8-3-4](#), [326 IAC 6.8-5-1](#), [326 IAC 6.8-6-1](#) through [326 IAC 6.8-6-20](#), and [326 IAC 6.8-7-1](#) through [326 IAC 6.8-7-8](#). Effective 30 days after filing with the Publisher.

HISTORY

First Notice of Comment Period: November 1, 2004, Indiana Register (28 IR 679).

Second Notice of Comment Period: October 1, 2005, Indiana Register (29 IR 152).

Notice of First Hearing: October 1, 2005, Indiana Register (29 IR 152).

Change in Notice of Public Hearing: December 1, 2005, Indiana Register (29 IR 832).

Change in Notice of Public Hearing: June 20, 2007, Indiana Register (DIN: [20070620-IR-326040279CHA](#)).

Change in Notice of Public Hearing: July 18, 2007, Indiana Register (DIN: [20070718-IR-326040279CHA](#)).

Date of First Hearing: September 5, 2007.

PUBLIC COMMENTS UNDER IC 13-14-9-4.5

[IC 13-14-9-4.5](#) states that a board may not adopt a rule under [IC 13-14-9](#) that is substantively different from the draft rule published under [IC 13-14-9-4](#) until the board has conducted a third comment period that is at least 21 days long.

REQUEST FOR PUBLIC COMMENTS

This proposed (preliminarily adopted) rule is substantively different from the draft rule published on October 1, 2005, at 29 IR 152. The Indiana Department of Environmental Management (IDEM) is requesting comment on the entire proposed (preliminarily adopted) rule.

The proposed rule contains numerous changes from the draft rule that make the proposed rule so substantively different from the draft rule that public comment on the entire proposed rule is advisable. This notice requests the submission of comments on the entire proposed rule, including suggestions for specific amendments. These comments and the department's responses thereto will be presented to the board for its consideration at final adoption under [IC 13-14-9-6](#). Mailed comments should be addressed to:

#04-279 [326 IAC 6.5](#) and 6.8 Source Update

Susan Bem Mail Code 61-50

c/o Administrative Assistant

Rule Development Section

Office of Air Quality

Indiana Department of Environmental Management

100 North Senate Avenue

Indianapolis, Indiana 46204.

Hand delivered comments will be accepted by the receptionist on duty at the Office of Air Quality, Tenth Floor East, 100 North Senate Avenue, Indianapolis, Indiana. Comments may also be submitted by facsimile to (317) 233-2342, Monday through Friday, between 8:15 a.m. and 4:45 p.m. Please confirm the timely receipt of faxed comments by calling the Rule Development Section at (317) 233-0426.

COMMENT PERIOD DEADLINE

Comments must be postmarked, faxed, or hand delivered by October 17, 2007.

SUMMARY/RESPONSE TO COMMENTS FROM THE SECOND COMMENT PERIOD

IDEM requested public comment from October 1, 2005, through November 3, 2005, on IDEM's draft rule language. IDEM received comments from the following parties:

Indiana Furniture Industries (IFI)
University of Notre Dame (UND)
International Steel Group (ISG)
Automotive Components Holdings LLC (ACH)
SCA Tissue North America LLC (SCA)
International Truck and Engine Corporation (ITE)
BP Products North America-Whiting (BP)
Ispat Inland Inc. (ISG Burns Harbor/Mittal Steel) (Ispat)

Following is a summary of the comments received and IDEM's responses thereto:

Comment: Merge [326 IAC 6.5-4-8](#) and [326 IAC 6.5-4-10](#), Indiana Dimension into one rule section with the name Indiana Dimension, Indiana Furniture Industries. Add Point Input ID "254", Process "Wood Working-Dust Collector" and tons/yr ".4" to [326 IAC 6.5-4-10](#). (IFI)

Response: IDEM proposes to update the source identification at [326 IAC 6.5-4-10](#) to "Indiana Dimension, Indiana Furniture Industries", and to move the process and emission limits at [326 IAC 6.5-4-8](#) to [326 IAC 6.5-4-10](#), and to repeal [326 IAC 6.5-4-8](#).

Comment: In [326 IAC 6.5-4-9](#), Indiana Desk Company, change the point input ID from "107" to "102" and add "dust collector" after "Wood Working". (IFI)

Response: IDEM proposes to change the point input ID from "107" to "102" and add "dust collector" after "Wood Working".

Comment: In [326 IAC 6.5-4-11](#), Indiana Furniture Industries/Indiana Dimension, Boiler 7 has been taken out of production and the stack has been torn down. Please repeal this section of the rule. (IFI)

Response: IDEM proposes to repeal [326 IAC 6.5-4-11](#).

Comment: At [326 IAC 6.5-6-15](#), please change the name of the rule section from Ford Motor Co. to Automotive Components Holdings LLC-Indianapolis Plant. (ACH)

Response: IDEM proposes the name change.

Comment: At [326 IAC 6.5-6-26](#) International Truck and Engine, add " & Indianapolis Casting Corporation" as part of the source's name. Change Point Input ID's as suggested. Delete out of date requirements in subsection (b)(1) and (b)(2) and add "except natural gas" to subdivision (3)(A) to specify which boilers require written reports. (ITE)

Response: IDEM proposes the requested amendments and will add the phrase "except if natural gas is burned" under section 3(b)(1)(A).

Comment: In [326 IAC 6.5-7-16](#), University of Notre Dame du Lac, for point input ID 14P at Boiler No. 2 and 3, add "and Gas" after "coal". At Point Input ID 15P, after "Gas" reinstate "and Coal" that was printed as stricken in the Notice of Second Comment Period. (UND)

Response: IDEM proposes the requested amendments.

Comment: At [326 IAC 6.8-2-6](#), BP Products North America, delete "number 1, F201, and F 202" and add "A" after "F-102", change the emission limit from "0.290" to "0.240". (BP)

Response: IDEM proposes to delete "number 1, F201, and F 202" and add "A": after "F-102" and proposes to change the emission limit for "F-102" from "0.290" to "0.447" not "0.240" as requested in the comment dated November 3, 2005. Additionally IDEM proposes to change the "lb/MMBtu" limit from "0.004" to "0.0075".

Since second notice, the department has worked with BP to determine the appropriate limits for sources at BP. Emission limits have been changed for 32 sources; there were 23 increases and 9 decreases. Additionally, 12 sources no longer exist.

Overall the emission limits for this source are being updated to reflect the shut down of certain units at BP Whiting, the cessation of fuel oil combustion (emissions decrease) and uncertainty with respect to the use of AP-42 emission factors to demonstrate compliance with the combustion of natural gas and refinery gas.

The rule is being amended to change the emission limit to 0.0075 lb/MMBtu for units burning natural gas and refinery gas. This new limit is based on the emission factor for natural gas combustion that includes filterable and condensable particulate matter (PM) emissions. Although there are no actual emission increases, the emission limit is increasing to reflect both filterable and condensable PM₁₀ emissions so that BP can use emission factors or test methods based on both portions of PM to demonstrate compliance.

Comment: At [326 IAC 6.8-2-6](#), delete boiler numbers "1, 2," and change the emission limit from "15.809" to "8.48". (BP)

Response: Since boilers 1 through 4 are now shut down, IDEM will propose to strike the emission limits for the stack serving number 1 power station boiler numbers 1, 2, 3, and 4.

Comment: At [326 IAC 6.8-2-6](#), delete "and 8" and change the emission limit from "13.244" to "12.72". (BP)

Response: IDEM proposes to "delete 8" and change the emission limit for "stack serving number 1 power

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station, boiler numbers 5, 6, and 7" from "13.244" to "5.924", not "12.72" as requested by BP, based on additional comments received from the source on June 4, 2007.

Comment: At [326 IAC 6.8-2-6](#), add "F-801 A/B" to the Cat feed hydro treating unit. (BP)

Response: IDEM proposes to add "F-801 A/B" to the cat feed hydro treating unit.

Comment: At [326 IAC 6.8-2-6](#), delete "Berry Lake distillate" and add "asphalt" to "F-1 heater". (BP)

Response: IDEM proposes to delete "Berry Lake distillate" and add "Asphalt" to the F-1 heater.

Comment: At [326 IAC 6.8-2-6](#), delete "(B/S)" after "Stretford" as requested at second notice, add "(B/S T.U.)" after "Unit", delete "(new)", and add "of feed" to column number 2. (BP)

Response: At first notice BP requested that "Beavon Stretford (B/S) be added as a description to "tail gas unit (new)" which IDEM did and was reflected in draft rule language that was published with the second notice. At second notice, BP requested that the language "B/S", added in response to the first notice, be deleted. BP's second notice comments requested that "B/S TGU" be added after "tail gas unit" and that "new" be deleted. Additionally, BP requested that IDEM add "of feed" to the 0.1100 lb/ton limit.

Comment: At [326 IAC 6.8-2-11](#), change the name of the rule section from "Georgia Pacific" to "SCA Tissue NA LLC". Also change the emission limit (Units) to 0.44 lb/MMBtu which is consistent with our federally enforceable state operating permit (FESOP). (SCA)

Response: IDEM proposes to change the name of the rule section from "Georgia Pacific" to "SCA Tissue NA LLC" and to change the emission limit to "0.44 lb/MMBtu".

Comment: At [326 IAC 6.8-2-17](#), ISG Burns Harbor LLC/ Mittal Steel USA, amend the rule as follows:

-Number 7B blast furnace ~~eanepy~~ **casthouse (west)** baghouse.

-Number 7 blast furnace **(east)** baghouse.

-Number 4 basic oxygen furnace reladling and desulfurization ~~baghouse~~ **baghouses**.

Raw coal conveyor transfer baghouse A.

Raw coal storage bin baghouse C.

Strike "Blending system baghouse B" limits in [326 IAC 6.8-2-17](#), because the baghouse was never constructed. Section [326 IAC 6.8-7-5](#)(9) is an irrelevant section since it lists limits that were only applicable until December 31, 1994. Please remove the entire section rather than just the selected stacks. Also delete [326 IAC 6.8-9-3\(b\)](#) because it references limits only applicable until December 31, 1994. (Ispat)

Response: IDEM proposes the requested changes.

Comment: Amend [326 IAC 6.8-2-21\(d\)](#) for International Steel Group by deleting "Sheet mill number 3 open coil annealing furnace numbers 1 through 3" and "Sheet mill number 2, annealing and galvanizing furnace numbers 2 through 5". These sources no longer operate at this facility and should be removed from the SIP. Also, to avoid confusion, new language is provided to more clearly identify the two (2) galvanizer furnaces and the two (2) flame furnaces located at Number 2 Sheet Mill. (ISG)

Response: IDEM proposes to delete "Sheet mill number 3 open coil annealing furnace numbers 1 through 3" and "Sheet mill number 2, annealing and galvanizing furnace numbers 2 through 5" from [326 IAC 6.8-6-12](#) (moved to [326 IAC 6.8-2-21](#)). Additionally, IDEM proposes amendments for the number 2 and number 3 sheet mills and proposes to delete the emission limits because these sources burn only natural gas. This part of the rule is reformatted as requested by the source and IDEM has added "Single stack batch" before "annealing" at (A) and "Four stack batch" before "annealing" at (B) as described in the permit for this source.

Number 3 Sheet Mill:

(A) Single stack batch annealing furnace numbers 1 through 7

(B) Four stack batch annealing furnace numbers 1 through 11

Number 2 Sheet Mill, No. 1 and No. 2 galvanize lines:

(A) Galvanizer furnaces (one (1) per line)

(B) Flame Furnaces (one (1) per line)

SUMMARY/RESPONSE TO COMMENTS RECEIVED AT THE FIRST PUBLIC HEARING

On September 5, 2007, the Air Pollution Control Board (board) conducted the first public hearing/board meeting concerning the development of amendments to [326 IAC 6.5](#) and [326 IAC 6.8](#) and repeal of certain sections. Comments were made by the following parties:

Mark Coleman (MC)

Lin Kaatz Chary (LC)

Karen Kroczeck (KK)

Charlotte Read (CR)

Following is a summary of the comments received and IDEM's responses thereto:

Comment: IDEM should clarify what is happening with this rulemaking. Is IDEM requiring the most stringent limits possible for BP? (MC)

Response: While there are many emissions limits that are decreasing at BP there are emission limits that are increasing in this rulemaking. The increases for emission units that burn natural gas and refinery gas do not reflect actual emissions increases at the source, but rather a more accurate quantification of particulate matter

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emissions that were already occurring. U.S. EPA issued updated emission factors for calculating natural gas combustion particulate matter emissions that are approximately 50% more than the previous estimate. The emission limits that IDEM is proposing as part of this rulemaking for units burning natural gas and refinery gas include the filterable and condensable portion of particulate matter. Previously the emission limits in the rule only reflected what could be measured by considering the filterable portion of particulate matter. Since natural gas and refinery gas is already considered a clean burning fuel, these are the most stringent limits possible for BP.

Comment: Is the board being asked to preliminarily adopt the rule today? (MC)

Response: The board is being asked to preliminarily adopt the rule presented by IDEM with a vote for or against the draft rule language. The rule will be brought before the board again at final adoption either to adopt the rule as preliminarily adopted or as preliminarily adopted with changes.

Comment: It sounds like some of the emission limits in this rule are increasing. One would hope that we are moving towards reducing emission limits to improve air quality. Why are there some increases? (LC)

Response: There are some limits in this rulemaking that are increasing. In areas where there are increases modeling has been used to show that the National Ambient Air Quality Standards (NAAQS) are still maintained. In many instances where there are emission limit increases there are also decreases at the same source due to units that have shut down or have reduced emissions. The emission limits for the units burning natural gas and refinery gas at BP are increasing to address the 1998 updated emissions factor that includes the filterable and condensable portion of particulate matter.

Comment: IDEM should explain how to comment on rules prior to final adoption. (CR)

Response: Comments on this specific rulemaking can be made during the third comment period, as requested in this notice, or at the public hearing prior to final adoption by the board. The public hearing for final adoption of this rule is currently scheduled for November 7, 2007. Information on how the public can participate in the rulemaking process is available on IDEM's website at: <http://www.in.gov/idem/rules/involved.html>.

Comment: Are meeting minutes public records and where can someone purchase a copy? (KK)

Response: Yes, meeting minutes are public records. Minutes for previous board meetings are included in the air board packet and are available on IDEM's website at: <http://www.in.gov/idem/rules/packets/#air>. A transcript of each air board meeting is also available for copying or inspection at IDEM's central office in Indianapolis. Also, depending on the length of the board meeting, the transcript can be scanned and sent by email upon request.

Comment: Can comments for a rulemaking notice be emailed? (KK)

Response: No, currently the procedure for submitting comments during the first, second, and third, if applicable, comment periods calls for submission of comments by fax, mail, or hand delivery.

[326 IAC 6.5-2-1](#); [326 IAC 6.5-2-2](#); [326 IAC 6.5-2-3](#); [326 IAC 6.5-2-4](#); [326 IAC 6.5-2-5](#); [326 IAC 6.5-2-6](#); [326 IAC 6.5-2-7](#); [326 IAC 6.5-2-8](#); [326 IAC 6.5-2-9](#); [326 IAC 6.5-2-10](#); [326 IAC 6.5-2-11](#); [326 IAC 6.5-2-12](#); [326 IAC 6.5-3-1](#); [326 IAC 6.5-3-2](#); [326 IAC 6.5-3-3](#); [326 IAC 6.5-3-4](#); [326 IAC 6.5-3-5](#); [326 IAC 6.5-3-6](#); [326 IAC 6.5-3-7](#); [326 IAC 6.5-3-8](#); [326 IAC 6.5-3-9](#); [326 IAC 6.5-4-1](#); [326 IAC 6.5-4-2](#); [326 IAC 6.5-4-3](#); [326 IAC 6.5-4-4](#); [326 IAC 6.5-4-5](#); [326 IAC 6.5-4-6](#); [326 IAC 6.5-4-7](#); [326 IAC 6.5-4-8](#); [326 IAC 6.5-4-9](#); [326 IAC 6.5-4-10](#); [326 IAC 6.5-4-11](#); [326 IAC 6.5-4-12](#); [326 IAC 6.5-4-13](#); [326 IAC 6.5-4-14](#); [326 IAC 6.5-4-15](#); [326 IAC 6.5-4-16](#); [326 IAC 6.5-4-17](#); [326 IAC 6.5-4-18](#); [326 IAC 6.5-4-19](#); [326 IAC 6.5-4-20](#); [326 IAC 6.5-4-21](#); [326 IAC 6.5-4-22](#); [326 IAC 6.5-4-23](#); [326 IAC 6.5-4-24](#); [326 IAC 6.5-5-1](#); [326 IAC 6.5-5-2](#); [326 IAC 6.5-5-3](#); [326 IAC 6.5-5-4](#); [326 IAC 6.5-5-5](#); [326 IAC 6.5-5-6](#); [326 IAC 6.5-5-7](#); [326 IAC 6.5-5-8](#); [326 IAC 6.5-5-9](#); [326 IAC 6.5-5-10](#); [326 IAC 6.5-5-11](#); [326 IAC 6.5-5-12](#); [326 IAC 6.5-5-13](#); [326 IAC 6.5-5-14](#); [326 IAC 6.5-5-15](#); [326 IAC 6.5-5-16](#); [326 IAC 6.5-6-1](#); [326 IAC 6.5-6-2](#); [326 IAC 6.5-6-3](#); [326 IAC 6.5-6-4](#); [326 IAC 6.5-6-5](#); [326 IAC 6.5-6-6](#); [326 IAC 6.5-6-7](#); [326 IAC 6.5-6-8](#); [326 IAC 6.5-6-9](#); [326 IAC 6.5-6-10](#); [326 IAC 6.5-6-11](#); [326 IAC 6.5-6-12](#); [326 IAC 6.5-6-13](#); [326 IAC 6.5-6-14](#); [326 IAC 6.5-6-15](#); [326 IAC 6.5-6-16](#); [326 IAC 6.5-6-17](#); [326 IAC 6.5-6-18](#); [326 IAC 6.5-6-19](#); [326 IAC 6.5-6-20](#); [326 IAC 6.5-6-21](#); [326 IAC 6.5-6-22](#); [326 IAC 6.5-6-23](#); [326 IAC 6.5-6-23.1](#); [326 IAC 6.5-6-24](#); [326 IAC 6.5-6-25](#); [326 IAC 6.5-6-26](#); [326 IAC 6.5-6-27](#); [326 IAC 6.5-6-28](#); [326 IAC 6.5-6-29](#); [326 IAC 6.5-6-30](#); [326 IAC 6.5-6-31](#); [326 IAC 6.5-6-32](#); [326 IAC 6.5-6-33](#); [326 IAC 6.5-6-34](#); [326 IAC 6.5-6-35](#); [326 IAC 6.5-6-36](#); [326 IAC 6.5-7-1](#); [326 IAC 6.5-7-2](#); [326 IAC 6.5-7-3](#); [326 IAC 6.5-7-4](#); [326 IAC 6.5-7-5](#); [326 IAC 6.5-7-6](#); [326 IAC 6.5-7-7](#); [326 IAC 6.5-7-8](#); [326 IAC 6.5-7-9](#); [326 IAC 6.5-7-10](#); [326 IAC 6.5-7-11](#); [326 IAC 6.5-7-12](#); [326 IAC 6.5-7-13](#); [326 IAC 6.5-7-14](#); [326 IAC 6.5-7-15](#); [326 IAC 6.5-7-16](#); [326 IAC 6.5-7-17](#); [326 IAC 6.5-7-18](#); [326 IAC 6.5-7-19](#); [326 IAC 6.5-7-20](#); [326 IAC 6.5-8-1](#); [326 IAC 6.5-8-2](#); [326 IAC 6.5-8-3](#); [326 IAC 6.5-8-4](#); [326 IAC 6.5-8-5](#); [326 IAC 6.5-8-6](#); [326 IAC 6.5-8-7](#); [326 IAC 6.5-8-8](#); [326 IAC 6.5-8-9](#); [326 IAC 6.5-8-10](#); [326 IAC 6.5-8-11](#); [326 IAC 6.5-8-12](#); [326 IAC 6.5-8-13](#); [326 IAC 6.5-8-14](#); [326 IAC 6.5-8-15](#); [326 IAC 6.5-9-1](#); [326 IAC 6.5-9-2](#); [326 IAC 6.5-9-3](#); [326 IAC 6.5-9-4](#); [326 IAC 6.5-9-5](#); [326 IAC 6.5-9-6](#); [326 IAC 6.5-9-7](#); [326 IAC 6.5-9-8](#); [326 IAC 6.5-9-9](#); [326 IAC 6.5-9-10](#); [326 IAC 6.5-9-11](#); [326 IAC 6.5-9-12](#); [326 IAC 6.5-9-13](#); [326 IAC 6.5-9-14](#); [326 IAC 6.5-9-15](#); [326 IAC 6.5-9-16](#); [326 IAC 6.5-9-17](#); [326 IAC 6.5-9-18](#); [326 IAC 6.5-9-19](#); [326 IAC 6.5-9-20](#); [326 IAC 6.5-10-1](#); [326 IAC 6.5-10-2](#); [326 IAC 6.5-10-3](#); [326 IAC 6.5-10-4](#); [326 IAC 6.5-10-5](#); [326 IAC 6.5-10-6](#); [326 IAC 6.5-10-7](#); [326 IAC 6.5-10-8](#); [326 IAC 6.5-10-9](#); [326 IAC 6.5-10-10](#); [326 IAC 6.5-10-11](#); [326 IAC 6.5-10-12](#); [326 IAC 6.5-10-13](#); [326 IAC 6.5-10-14](#); [326 IAC 6.5-10-15](#); [326 IAC 6.5-10-16](#); [326 IAC 6.5-10-17](#); [326 IAC 6.5-10-18](#); [326 IAC 6.5-10-19](#); [326 IAC 6.8-1-1](#); [326 IAC 6.8-1-5](#); [326 IAC 6.8-1-7](#); [326 IAC 6.8-2-1](#); [326 IAC 6.8-2-2](#); [326 IAC 6.8-2-3](#); [326 IAC](#)

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SECTION 1. [326 IAC 6.5-2-1](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-2-1 General provisions

Authority: [IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14](#)
Affected: [IC 13-15; IC 13-17](#)

Sec. 1. In addition to the emission limitations contained in [326 IAC 6.5-1-2](#), sources and facilities:
(1) located in Clark County; and
(2) listed in sections 2 through 12 of this rule;
shall meet the specified emission limitations.

(*Air Pollution Control Board; 326 IAC 6.5-2-1; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3457*)

SECTION 2. [326 IAC 6.5-2-4](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-2-4 ESSROC Cement Corporation

Authority: [IC 13-14-8; IC 13-17-3-4; IC 13-17-3-14](#)
Affected: [IC 13-15; IC 13-17](#)

Sec. 4. **ESSROC Materials Cement Corporation** in Clark County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|-------------------------------------|---------------|---------------|----------------|----------------|-----------------|-----------------|--------------------|
| | | | | | tons/yr | lbs/million Btu | grains/dsef lb/ton |
| Essroc Materials Cement Corporation | 0008 | 00008 | 9P | Kiln No. 2 | 265.20 | | 0.4 lb/ton |
| | 42 | | | | | | |
| | 04 | | 10P | Limestone Kiln | 120.40 | | 0.58 lb/ton |
| | 44 | | 12P | Kiln No. 1 | 251.20 | | 0.58 lb/ton |

(*Air Pollution Control Board; 326 IAC 6.5-2-4; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3458*)

SECTION 3. [326 IAC 6.5-2-8](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-2-8 Flexcel-Borden

Authority: [IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14](#)
Affected: [IC 13-15; IC 13-17](#)

Sec. 8. **Kimball Case Goods Flexcel-Borden** in Clark County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------------|------------------|----------------------|---|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Kimball Case Goods Flexcel-Borden | 0002 | 00002 | 1P | No. 2 Fuel Oil Fired Boiler | 0.3 | | 0.0130 |
| | 03 | | | Boilers 1 and 2 6 6.7 MMBtu/Hr. (each) | | | |

(Air Pollution Control Board; [326 IAC 6.5-2-8](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3459)

SECTION 4. [326 IAC 6.5-2-9](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-2-9 PQ Corporation

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 9. PQ Corporation in Clark County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|----------------|---------------------|------------------|----------------------|-----------------------|-----------------|--------------------|------------------------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf lb/ton |
| PQ Corporation | 0018 | 00018 | 13P | Gas-Oil Boiler | 0.3 | 0.060 | |
| | 04 | | | 5 MMBtu/Hr. | | | |
| | 02 | | 14P | Sodium Silicate Glass | 51.8 | | 1.4 lb/ton |

(Air Pollution Control Board; [326 IAC 6.5-2-9](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3459)

SECTION 5. [326 IAC 6.5-3-1](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-1 General provisions

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 1. In addition to the emission limitations contained in [326 IAC 6.5-1-2](#), sources and facilities:

(1) located in Dearborn County; and

(2) listed in sections 2 through 9 of this rule;

shall meet the specified emission limitations.

(Air Pollution Control Board; [326 IAC 6.5-3-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460)

SECTION 6. [326 IAC 6.5-3-2](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-2 Anchor Glass Container Corporation

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 2. Anchor Glass Container Corporation in Dearborn County, source identification number 00007, shall meet the following particulate matter emission limits:

(1) Particulate matter emissions from Glass Furnace 1 shall be limited to:

(A) one (1) pound per ton; and

(B) forty-eight (48) tons per year.

(2) Particulate matter emissions from Glass Furnace 2 shall be limited to:

- (A) one (1) pound per ton; and
- (B) forty-two and eight-tenths (42.8) tons per year.

(Air Pollution Control Board; [326 IAC 6.5-3-2](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3460)

SECTION 7. [326 IAC 6.5-3-3](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-3 Dearborn Ready Mix, LLC

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 3. Dearborn Gravel Ready Mix, LLC in Dearborn County, **source identification number 05010**, shall limit particulate matter emissions from screening/conveying/handling and storage to two and eight-tenths (2.8) tons per year.

(Air Pollution Control Board; [326 IAC 6.5-3-3](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

SECTION 8. [326 IAC 6.5-3-4](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-4 Indiana Michigan Power, Tanners Creek Plant

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 4. Indiana Michigan Power, Tanners Creek Station Plant in Dearborn County, **source identification number 00002**, shall meet the following emission limits:

- (1) Combined particulate matter emissions from Boilers 1, 2, and 3 shall be limited to:
 - (A) ninety-thousandths (0.090) pound per million British thermal units; and
 - (B) one thousand five hundred eighty-one and eighty-hundredths (1,581.80) tons per year.
- (2) Particulate matter emissions from Boiler 4 shall be limited to:
 - (A) one-tenth (.1) pound per million British thermal units; and
 - (B) two thousand one hundred four (2,104) tons per year.

(Air Pollution Control Board; [326 IAC 6.5-3-4](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

SECTION 9. [326 IAC 6.5-3-5](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-5 Laughery Gravel

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 5. Laughery Gravel in Dearborn County, **source identification number 00037**, shall limit particulate matter emissions from storage to fourteen and four-tenths (14.4) tons per year.

(Air Pollution Control Board; [326 IAC 6.5-3-5](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

SECTION 10. [326 IAC 6.5-3-7](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-7 Paul H. Rohe Company, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 7. Paul H. Rohe Co. Company, Inc., in Dearborn County, **source identification number 03187**, shall

limit particulate matter emissions from the rotary dryer to:

- (1) twenty-two hundredths (0.22) grain per dry standard cubic foot; and
- (2) nineteen and ten-hundredths (19.10) tons per year.

(Air Pollution Control Board; [326 IAC 6.5-3-7](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

SECTION 11. [326 IAC 6.5-3-8](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-3-8 Pernod Ricard USA, Seagram Lawrenceburg Distillery

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 8. ~~Joseph E. Pernod Ricard USA, Seagram and Sons, Inc., Lawrenceburg Distillery~~, in Dearborn County, **source identification number 00005**, shall meet the following requirements and emission limits:

- (1) Boiler 5 shall burn only natural gas.
- (2) Particulate matter emissions from Boiler 6 shall be limited **comply with the following emission limits and is subject to the following requirements:**
 - (A) One hundred eighty-thousandths (0.180) pound per million British thermal units.
 - (B) Two hundred fourteen and two-tenths (214.2) tons per twelve (12) consecutive months period.
 - (C) Maintain a log for Boiler 6 that contains **the following:**
 - (i) Fuel type used each hour.
 - (ii) Fuel amount used each month. ~~and~~
 - (iii) The monthly average heat and sulfur contents of each fuel burned.
 - (D) Within thirty (30) days of the end of each calendar quarter, Seagram shall report monthly emissions from Boiler 6 for each of the twelve (12) months before the end of the calendar quarter to the department. The report shall contain the information on fuel type, usage, sulfur content, and heat content necessary to determine monthly emissions. For purposes of calculating monthly emissions, the emission rate for Boiler 6, during periods when coal is being burned, shall be assumed to be eighteen-hundredths (0.18) pound per million British thermal units.

(Air Pollution Control Board; [326 IAC 6.5-3-8](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3461)

SECTION 12. [326 IAC 6.5-4-1](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-1 General provisions

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 1. In addition to the emission limitations contained in [326 IAC 6.5-1-2](#), sources and facilities:

- (1) located in Dubois County; and
 - (2) listed in sections 2 through 24 of this rule;
- shall meet the specified emission limitations.

(Air Pollution Control Board; [326 IAC 6.5-4-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

SECTION 13. [326 IAC 6.5-4-2](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-2 Flexcel, Jasper 15th Street

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 2. **Artee Flexcel, Jasper 15th Street** in Dubois County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Artec Flexcel, Jasper 15th Street | 0011 | 00046 | 15P | Wood Chip Boiler | 12.0 | 0.60 | |
| | | | | 14 MMBtu/Hr. | | | |
| | | | 111 | Wood Working | 2 | | |

(Air Pollution Control Board; [326 IAC 6.5-4-2](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

SECTION 14. [326 IAC 6.5-4-3](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-3 Jasper Seating Co., Inc., Plant No. 3

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 3. **Dolly Madison Jasper Seating Co., Inc.**, Plant No. 4 3 in Dubois County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|-------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Dolly Madison Jasper Seating Co., Inc., Plant No. 4 3 | 0017 | 00017 | 9P | Wood Fired Boiler | 9.4 | 0.60 | |
| | | | | 5 10.5 MMBtu/Hr. | | | |

(Air Pollution Control Board; [326 IAC 6.5-4-3](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

SECTION 15. [326 IAC 6.5-4-4](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-4 DMI Furniture Plant No. 5

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 4. **Dolly Madison DMI Furniture** Plant No. 5 in Dubois County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|--------------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Dolly Madison DMI Furniture Plant No. 5 | 0016 | 00016 | 8P | Coal Boiler, 6 MMBtu/Hr. | 9.4 | 0.60 | |

(Air Pollution Control Board; [326 IAC 6.5-4-4](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3462)

SECTION 16. [326 IAC 6.5-4-5](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-5 Dubois County Farm Bureau Co-op

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 5. Dubois County Farm Bureau Co-op in Dubois County shall meet the following emission limit:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|----------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Dubois County Farm Bureau Co-op | 0014 | 00014 | 22 | Grain Elevator | 348 | | |

SECTION 17. [326 IAC 6.5-4-6](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-6 Forest Products No. 1

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 6. Forest Products No. 1 in Dubois County shall meet the following emission limits:

| Source | NEPS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|-----------------------|---------------------|------------------|----------------------|----------------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Forest Products No. 1 | 0033 | 00033 | 8 | Wood Working | 4.2 | | |
| | | 0033 | 5P | Wood Boiler 5 MMBtu/Hr. | 9.0 | 0.60 | |

(Air Pollution Control Board; [326 IAC 6.5-4-6](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463)

SECTION 18. [326 IAC 6.5-4-9](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-9 Indiana Desk Company

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 9. Indiana Desk Company in Dubois County shall meet the following emission limit:

| Source | NEPS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|----------------------|---------------------|------------------|----------------------|--------------------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Indiana Desk Company | 0027 | 00028 | 107 102 | Wood Working-Dust Collector | 5.4 | | |

(Air Pollution Control Board; [326 IAC 6.5-4-9](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3463)

SECTION 19. [326 IAC 6.5-4-10](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-10 Indiana Dimension, Indiana Furniture Industries

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 10. Indiana Dimension, **Indiana Furniture Industries**, in Dubois County shall meet the following emission limits:

| Source | NEPS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|---|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Indiana Dimension, Indiana Furniture Industries | 0036 | 00104 | 2P | Coal-Wood/Bark Boiler 5 MMBtu/Hr. 254 Wood Working-Dust Collector | 9.0 | 0.60 | |

(Air Pollution Control Board; [326 IAC 6.5-4-10](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3464)

SECTION 20. [326 IAC 6.5-4-15](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-15 Jasper Chair Company, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)
Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 15. Jasper Chair Company, Inc., in Dubois County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|-----------------------------------|---------------------|------------------|----------------------|-------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Jasper Chair Company, Inc. | 0005 | 00005 | 29P | Wood Boiler | 45.6 | 0.60 | |
| | | | | 48 18.3 MMBtu/Hr. | 15.77 | | |
| | 0005 | | 107 | Wood Working | .7 | | |

(Air Pollution Control Board; [326 IAC 6.5-4-15](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465)

SECTION 21. [326 IAC 6.5-4-16](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-16 Jasper Desk Company, Incorporated

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)
Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 16. Jasper Desk Company, Incorporated in Dubois County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Jasper Desk Company, Incorporated | 007 | 00007 | 12P | Coal-Wood Boiler | 14.6 | 0.60 | |
| | | | | 8 MMBtu/Hr. | | | |
| | 0007 | | 107 | Wood Working | 3.9 | | |

(Air Pollution Control Board; [326 IAC 6.5-4-16](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3465)

SECTION 22. [326 IAC 6.5-4-17](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-17 Flexcel Jasper Cherry Street

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)
Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 17. ~~Flexcel Jasper Laminates, Plant #1-Division of Kimball Cherry Street~~ in Dubois County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------------|------------------|----------------------|-----------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Flexcel Jasper Laminates, Plant #1-Division of Kimball Cherry Street | 0042 | 00042 | 10P | Wood-Wood Waste | 6.9 | 0.60 | |
| | | | | Boiler No. 1 | | | |
| | | | | 20.5 MMBtu/Hr. | | | |
| | | | 31P | Natural Gas | 0.2 | 0.003 | 0.01 |
| | | | | Boiler No. 2 | | | |
| | | | | 16.8 MMBtu/Hr. | | | |
| | | | 104 | Wood Working | 2 | | |

(Air Pollution Control Board; [326 IAC 6.5-4-17](#); filed Aug 10, 2005, 1:00 p.m.; 28 IR 3465)

SECTION 23. 326 IAC 6.5-4-18 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-18 Jasper Municipal Electric Utility

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: **IC 13-15; IC 13-17**

Sec. 18. Jasper Mun. Municipal Electric Utility in Dubois County shall meet the following emission limits:

| Source | NEGS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------------|------------------|----------------------|------------------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Jasper Mun. Municipal Electric Utility | 0002 | 00002 | 28P | Coal Boiler 192 MMBtu/Hr. | 265.6 | 0.350 | |

(Air Pollution Control Board; [326 IAC 6.5-4-18](#); filed Aug 10, 2005, 1:00 p.m.; 28 IR 3466)

SECTION 24. 326 IAC 6.5-4-19 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-19 JOFCO Inc. Plants 1 and 2

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: IC 13-15; IC 13-17

Sec. 19. Jasper Office Furniture Co., Inc., Plant #1 JOFCO Inc. Plants 1 and 2 in Dubois County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------------|------------------|----------------------|---|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Jasper Office Furniture, Co., Inc., Plant #1 | 009 | 00107 | 16P | Coal and Wood Boiler 11 MMBtu/Hr. | 23.6 | 0.60 | |
| JOFCO Inc. Plants 1 and 2 | | | | Wood Working | 1.2 | | |

(Air Pollution Control Board; [326 IAC 6.5-4-19](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3466)

SECTION 25. 326 IAC 6.5-4-21 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-21 Jasper Seating

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: **IC 13-15; IC 13-17**

Sec. 21. Jasper Seating in Dubois County shall meet the following emission limits:

| Source | NEEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|----------------|----------------------|------------------|----------------------|--------------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Jasper Seating | 0010 | 00010 | 107 | Wood Working | 4.4 | | |
| | 0010 | | 17P | Coal-Wood/Bark Boiler | 17.7 | 0.60 | |
| | | | | 7 MMBtu/Hr. | | | |

(Air Pollution Control Board; 326 IAC 6.5-4-21; filed Aug 10, 2005, 1:00 p.m.; 28 IR 3467)

SECTION 26. [326 IAC 6.5-4-24](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-4-24 Styline Industries, Inc. Plant #8

Authority: [IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14](#)
Affected: [IC 13-15; IC 13-17](#)

Sec. 24. Styline Industries, Inc. Plant #8 in Dubois County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--------------------------------------|---------------------|------------------|----------------------|--------------------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Styline Industries, Inc. Plant #8 | 0035 | 00102 | 4P | Gas Wood Boiler 7 MMBtu/Hr. | 9.0 | 0.60 | |

(Air Pollution Control Board; [326 IAC 6.5-4-24](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3467)

SECTION 27. [326 IAC 6.5-5-1](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-5-1 General provisions

Authority: [IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11](#)
Affected: [IC 13-15; IC 13-17](#)

Sec. 1. In addition to the emission limitations contained in [326 IAC 6.5-1-2](#), sources and facilities:

(1) located in Howard County; and

(2) listed in sections 2 through 16 of this rule;

shall meet the specified emission limitations and requirements.

(Air Pollution Control Board; [326 IAC 6.5-5-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468)

SECTION 28. [326 IAC 6.5-5-2](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-5-2 DaimlerChrysler Corporation-Kokomo Casting Plant and Indiana Transmission Plant

Authority: [IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14](#)
Affected: [IC 13-15; IC 13-17](#)

Sec. 2. Chrysler Haynes (a) DaimlerChrysler Corporation-Kokomo Casting Plant and Indiana Transmission Plant in Howard County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|--|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Chrysler Haynes DaimlerChrysler Corporation-Kokomo Casting Plant and Indiana Transmission Plant | 01A | 00065 | 2P | Reverberatory Furnace A | 22.5 | | 0.39 |
| | 01D | and 00058 | 3P | Reverberatory Furnace B | 22.5 | | 0.39 |
| | 01E | | 4P | Reverberatory Furnace C | 92.5 | | 0.85 |
| | 01F | | 5P | Reverberatory Furnace D | 92.5 | | 0.85 |
| | 01G | | 6P | Reverberatory Furnace E | 92.5 | | 0.85 |
| | 02 | | 7P | Reverberatory Furnace F | 92.5 | | 0.85 |
| | | | 8P | Reverberatory Furnace G | 36.2 | | 0.63 |
| | | | 9P | Gas Boilers 1, 2, and 3 MMBtu/Hr. 1975 only | | | |

(b) Boilers 4 and 5 at the Indiana Transmission Plant, source identification number 00058, shall burn

natural gas only.

(Air Pollution Control Board; [326 IAC 6.5-5-2](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3468)

SECTION 29. [326 IAC 6.5-5-5](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-5-5 Delco Electronics Corporation

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 5. (a) **Delphi Delco Electronics Corporation** in Howard County shall meet the following requirements:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--------------------------------------|---------------------|------------------|----------------------|------------------------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Delphi Delco Electronics Corporation | 03 | 00061 | 19P | 4 Gas Fired Boilers Stack No. 1 | | | |
| 100% natural gas | | | | | | | |
| 100% natural gas | | | 20P | 2 Gas Fired Boilers Stack No. 2 | | | |
| 100% natural gas | | | 21P | 2 Gas Fired Boilers Stack No. 3 | | | |
| 100% natural gas | | | 22P | 5 Gas Fired Boilers Stack No. 4 | | | |

(b) The gas fired boilers located at Stacks 1, 2, 3, and 4 at **Delphi Delco Electronics Corporation**, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(Air Pollution Control Board; [326 IAC 6.5-5-5](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3469)

SECTION 30. [326 IAC 6.5-5-10](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-5-10 Kokomo Grain Company

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 10. (a) **Kokomo Grain Co. Company** in Howard County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--------------------------|---------------------|------------------|----------------------|--|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Kokomo Grain Co. Company | 0006 | 00006 | 18A | Shipping/Receiving 60,000 T/Yr. | 4.5 | | |
| | | | | Transferring/Conveying 60,000 T/Yr. | | 11.1 | |
| 100% natural gas | | | | Drying 25,000 T/Yr. | | | |

(b) The unit for drying twenty-five thousand (25,000) t/yr located at **Kokomo Grain Co. Company**, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(Air Pollution Control Board; [326 IAC 6.5-5-10](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3470)

SECTION 31. [326 IAC 6.5-5-11](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-5-11 E & B Paving, Inc.**Authority:** [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 11. **Mehr Construction E & B Paving, Inc.**, in Howard County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------------|------------------|----------------------|------------------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Mehr Construction E & B Paving, Inc. | 04 | 00054 | 23P | Dryer/Screening Conveying | 49.7 | | 0.14 |

(Air Pollution Control Board; [326 IAC 6.5-5-11](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3470)

SECTION 32. [326 IAC 6.5-5-16](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-5-16 Martin Marietta Materials, Inc.**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 16. **Yeomen Stone & Sand Martin Marietta Materials, Inc.**, in Howard County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------------|------------------|----------------------|--|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Yeomen Stone & Sand Martin Marietta Materials, Inc. | 0010 | 00010 | 59A | Primary Crushing 403,000 T/Yr. Secondary Crushing 280,000 T/Yr. | 53.9 | | |
| | | | | | | | |

(Air Pollution Control Board; [326 IAC 6.5-5-16](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472)

SECTION 33. [326 IAC 6.5-6-1](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-1 General provisions**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#)**Affected:** [IC 13-12](#); [IC 13-14-4-3](#); [IC 13-16-1](#)

Sec. 1. (a) In addition to the emission limitations contained in [326 IAC 6.5-1-2](#), the following limitations sources and facilities:

(1) located in Marion County; and
(2) listed in sections 2 through 36 of this rule;
shall apply to sources in Marion County. meet the specified limitations and requirements.

(b) Sources shall be considered in compliance with the tons per year emission limits established in sections 2 through 36 of this rule if within five percent (5%) of the emission limit.

(Air Pollution Control Board; [326 IAC 6.5-6-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472)

SECTION 34. [326 IAC 6.5-6-2](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-2 Allison Transmission**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Sec. 2. (a) Allison Transmission in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|----------------------|---------------------|------------------|-------------------|--------------------------|------------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Allison Transmission | 0017 | 00017 | 01-05 | Boilers 1, 2, 3, 4, 5 | 39.3 combined | .15 each | |

(b) In addition to complying with section 1 of this rule and subsection (a), Allison Transmission shall comply with the following:

- (1) Maintain monthly fuel usage records for each boiler identified in subsection (a) that contain sufficient information to estimate emissions, including the following:
 - (A) Boiler identification and heat capacity.
 - (B) Fuel usage for each type of fuel.
 - (C) Heat content of fuel.
- (2) Within thirty (30) days of the end of each calendar quarter, a written report shall be submitted to the department and the Indianapolis office of environmental services division of the monthly emissions of the boilers identified in subsection (a) and including the information in subdivision (1).
- (3) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.
- (4) The fuel usage records shall be:
 - (A) maintained at the source for three (3) years; and
 - (B) available for an additional two (2) years.

The records shall be made available to the department or its designated representative upon request.

(Air Pollution Control Board; [326 IAC 6.5-6-2](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3472)

SECTION 35. [326 IAC 6.5-6-3](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-3 Asphalt Materials, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 3. ~~Asph. Mat. & Const.~~ **Asphalt Materials, Inc.**, in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------------|------------------|----------------------|--------------------------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Asph. Mat. & Const., Asphalt Materials, Inc. | 0098 | 00098 | 01 | Oxid. Tank Asphalt Blowing Stills | .3 | | .004 |

(Air Pollution Control Board; [326 IAC 6.5-6-3](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3473)

SECTION 36. [326 IAC 6.5-6-5](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-5 Bunge North America (East), Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 5. ~~Central Soya~~ **Bunge North America (East), Inc.**, in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|--|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Central Soya Bunge North America (East), Inc. | 0008 | 00008 | 09A | Elevator Gallery Belt Trippers (East and West) | 0.92 | | .006 |
| | 0008 | | 09B | Elevator Gallery Belt Loaders (East and West) | 0.70 | | .006 |
| | 0008 | | 09C | Elevator Grain Dryer Conveying Legs | 1.01 | | .006 |
| | 0008 | | 10A | Elevator #1 Truck and Rail Receiving System and Basement | 7.23 | | .006 |
| | 0008 | | 10B | Elevator #2 Truck and Rail Receiving System | 4.95 | | .006 |
| | | | | | | | |

(Air Pollution Control Board; [326 IAC 6.5-6-5](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3473)

SECTION 37. [326 IAC 6.5-6-10](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-10 Community Hospital-East

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 10. Community Hospital-**East** in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---------------------------------|---------------------|------------------|----------------------|---------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Community Hospital- East | 0014 | 00229 | 01 | Keller Boiler | .5 | .014 | |

(Air Pollution Control Board; [326 IAC 6.5-6-10](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3475)

SECTION 38. [326 IAC 6.5-6-15](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-15 Automotive Components Holdings, LLC-Indianapolis Plant

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 15. ~~Ford Motor Co.~~ **Automotive Components Holdings, LLC-Indianapolis Plant** in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------------|------------------|----------------------|----------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Ford Motor Co. Automotive Components Holdings, LLC-Indianapolis Plant | 0021 | 00021 | 01 | Boiler 3 | 38.6 | .270 | |
| | 0021 | | 02 | Boiler 2 | 55.1 | .270 | |
| | 0021 | | 03 | Boiler 1 | 16.5 | .270 | |

(Air Pollution Control Board; [326 IAC 6.5-6-15](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3476)

SECTION 39. [326 IAC 6.5-6-18](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-18 Cargill Dry Corn Ingredients, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 18. **Illinois Cereal Mills, Incorporated Cargill Dry Corn Ingredients, Inc.**, in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------------|------------------|----------------------|-----------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Illinois Cereal Mills, Incorporated | 0020 | 00020 | 04 D19 | Cleaver Brooks Boiler | 1.0 | .014 | |
| Cargill Dry Corn Ingredients, Inc. | 0020 | | 02 | Old Mill Dust | 4.3 | .030 | |
| | 0020 | | 05 | Old Mill Dust | 4.3 | .030 | |
| | 0020 | | 06 | Warehouse Dust | 5.8 | .030 | |
| | 0020 | | 07 D6 | New Mill Dryers | 3.0 | .030 | |
| | 0020 | | 08 D6 | New Mill Dryers | 3.0 | .030 | |
| | 0020 | | 09 D6 | New Mill Dryers | 3.0 | .030 | |
| | 0020 | | 10 D6 | New Mill Dryers | 3.0 | .030 | |
| | 0020 | | 11 D7 | New Mill Dryers | 9.4 | .030 | |
| | 0020 | | 12 D8 | New Mill Coolers | 3.1 | .030 | |
| | 0020 | | 13 | New Mill Cleaner | 3.3 | .030 | |
| | 0020 | | 14 | Elevator Dust | 1.6 | .030 | |
| | 0020 | | 15 D11 | Headhouse Suction | 3.1 | .030 | |
| | 0020 | | 16 | Corn Cleaner | 1.0 | .131 | |
| | 0020 | | 17 | Corn Cleaner | 1.0 | .131 | |
| | 0020 | | 18 D14 | Headhouse Suction | 6.0 | .030 | |
| | 0020 | | 19 D15 | Old Mill Dust | 5.9 | .030 | |
| | 0020 | | 20 | Large Hammermill | 8.2 | .030 | |
| | 0020 | | 03 | Old Mill Dust | 4.3 | .030 | |
| | 0020 | | 04 | Old Mill Dust | 4.3 | .030 | |

(Air Pollution Control Board; [326 IAC 6.5-6-18](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3477)

SECTION 40. [326 IAC 6.5-6-22](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-22 Indiana Veneers Corporation

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 22. **Ind. Indiana Veneers Corporation** in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|-------------------------------------|---------------------|------------------|----------------------|--|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Ind. Indiana Veneers Corporation | 0031 | 00031 | 01 | Wd. & Cl. Boil Wood and Coal Boiler | 13.9 | .330 | |

(Air Pollution Control Board; [326 IAC 6.5-6-22](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3478)

SECTION 41. [326 IAC 6.5-6-23](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-23 Citizens Thermal Energy C.C. Perry K**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 23. **IPL Citizens Thermal Energy C. C. Perry K** in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | |
|---|---------------------|------------------|----------------------|--|-----------------|---------------------|
| | | | | | tons/yr | *lbs/million Btu |
| IPL Citizens Thermal Energy C.C. Perry K | 0034 | 00034 | 01 | Boiler 11 (natural gas, coke oven gas) | 0.125 | |
| | 0034 | | 01 | Boiler 12 (coal) | 0.175 | |
| | 0034 | | 02 | Boiler 13 (natural gas, coke oven gas) | .082 | |
| | 0034 | | 02 | Boiler 14 (natural gas, coke oven gas) | .082 | |
| | 0034 | | 03 | Boiler 15 (coal) | .106 | |
| | 0034 | | 03 | Boiler 16 (coal) | .106 | |
| | 0034 | | 03 | Boiler 17 (oil) | .015 | |
| | 0034 | | 03 | Boiler 18 (oil) | .015 | |
| | | | | Boilers 11, 12, 13, 14, 15, 16, 17, and 18 | 484.4 | |
| IPL (Stout) | 0033 | | 09 | Boiler 9 | 1.9 | *.015 |
| | 0033 | | 10 | Boiler 10 | 2.2 | *.015 |
| | 0033 | | 11 | Boiler 50 | 82.2 | *.135 |
| | 0033 | | 12 | Boiler 60 | 82.2 | *.135 |
| | 0033 | | 13 | Boiler 70 | 830.7 | *.1 |
| | 0033 | | 14 | Gas Turbine 1 | .28 | *.015 |
| | 0033 | | 15 | Gas Turbine 2 | .28 | *.015 |
| | 0033 | | 16 | Gas Turbine 3 | .28 | *.015 |

*Compliance shall be determined using 40 CFR 60, Appendix A, Method 5.**

This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the **Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, **100 North Senate Avenue**, Indianapolis, Indiana 46204.

(Air Pollution Control Board; [326 IAC 6.5-6-23](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3478; errata filed Sep 14, 2005, 1:50 p.m.: 29 IR 548)

SECTION 42. [326 IAC 6.5-6-23.1](#) IS ADDED TO READ AS FOLLOWS:

326 IAC 6.5-6-23.1 Indianapolis Power and Light Company (IPL) Harding Street Station**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 23.1. **Indianapolis Power and Light Company (IPL) Harding Street Station** in Marion County shall meet the following emission limits:

| Source | Source ID No. | Point Input ID | Process | Emission Limits | |
|--|---------------|----------------|---------------|-----------------|------------------|
| | | | | tons/yr | *lbs/million Btu |
| Indianapolis Power and Light Company (IPL) Harding Street Station | 00033 | 09 | Boiler 9 | 1.9 | .015 |
| | | 10 | Boiler 10 | 2.2 | .015 |
| | 11 | Boiler 50 | 82.2 | .135 | |
| | | 12 | Boiler 60 | 82.2 | .135 |
| | 13 | Boiler 70 | 830.7 | .1 | |
| | | 14 | Gas Turbine 1 | .28 | .015 |
| | 15 | Gas Turbine 2 | .28 | .015 | |
| | | 16 | Gas Turbine 3 | .28 | .015 |

*Compliance shall be determined using 40 CFR 60, Appendix A, Method 5.**

**This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204.

(Air Pollution Control Board; [326 IAC 6.5-6-23.1](#))

SECTION 43. [326 IAC 6.5-6-25](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-25 National Starch and Chemical Company

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 25. (a) National Starch and Chemical Company in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--------------------------------------|---------------|---------------|----------------|---------|-----------------|-----------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| National Starch and Chemical Company | 0042 | 00042 | 06 | 61-9 | 4.1 | | .016 |
| | | | 11 | 56-2 | 11.3 | | .0010 |
| | 0042 | | 12 | 71-2 | 2.6 | | .030 |
| | | | 13 | 61-6 | .1 | | .030 |
| | 0042 | | 22 | 56-1 | 7.02 | | .020 |
| | | | 29 | 40-4 | 44.1 | | .020 |
| | 0042 | | 30 | 40-3 | 42.3 | | .020 |
| | | | 31 | 40-2 | 31.9 | | .020 |
| | 0042 | | 43A | 42-1 | .9 | | .030 |
| | | | 46 | 61-14A | .6 | | .029 |
| | 0042 | | 47 | 61-14 | 1.2 | | .028 |
| | | | 55 | 42-8 | 4.2 | | .030 |
| | 0042 | | 56A | 42-7A | 1.7 | | .032 |
| | | | 56B | 42-7B | 1.7 | | .032 |
| | 0042 | | 56C | 42-7C | 1.7 | | .032 |
| | | | 57A | 42-3A | 1.8 | | .032 |
| | 0042 | | 57B | 42-3B | 1.8 | | .032 |
| | | | 57C | 42-3C | 1.8 | | .032 |
| | 0042 | | 57D | 42-3D | 1.8 | | .032 |
| | | | 57E | 42-3E | 1.8 | | .032 |
| | 0042 | | 57F | 42-3F | 1.8 | | .032 |
| | | | 59 | 42-4 | 2.3 | | .029 |

| | | | | | |
|------------------|------|-----|----------|------|-------|
| | 0042 | 60 | 42-10 | 2.4 | .030 |
| | 0042 | 63 | 42-6 | 2.5 | .030 |
| | 0042 | 64 | 71-1 | .9 | .030 |
| | 0042 | 67A | 71-5A | .3 | .026 |
| | 0042 | 67B | 71-5B | .3 | .026 |
| | 0042 | 67C | 71-5C | .3 | .026 |
| | 0042 | 67D | 71-5D | .3 | .026 |
| | 0042 | 67E | 71-5E | .3 | .026 |
| | 0042 | 67F | 71-5F | .3 | .026 |
| | 0042 | 67G | 71-5G | .3 | .026 |
| | 0042 | 67H | 71-5H | .3 | .026 |
| | 0042 | 67I | 71-5I | .3 | .026 |
| | 0042 | 67J | 71-5J | .3 | .026 |
| | 0042 | 67K | 71-5K | .3 | .026 |
| | 0042 | 67L | 71-5L | .3 | .026 |
| | 0042 | 68A | 71-4A | .3 | .026 |
| | 0042 | 68B | 71-4B | .3 | .026 |
| | 0042 | 68C | 71-4C | .3 | .026 |
| | 0042 | 68D | 71-4D | .3 | .026 |
| | | | 575-1 | 32.4 | .018 |
| | | | 575-2 | 32.4 | 0.011 |
| 100% natural gas | 0042 | 04 | Boiler-4 | | |

(b) Processes 40-4, 40-3, 40-2, 575-1, and 575-2 and Boiler 4 at National Starch **and Chemical Company** identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(Air Pollution Control Board; [326 IAC 6.5-6-25](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3479)

SECTION 44. [326 IAC 6.5-6-26](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-26 International Truck and Engine & Indianapolis Casting Corporation

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 26. (a) **Navistar International Truck and Engine & Indianapolis Casting Corporation** in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | |
|---|------------------|------------------|-------------------|--------------------|-----------------|--------------------|
| | | | | | tons/yr | lbs/million Btu |
| Navistar International Truck and Engine & Indianapolis Casting Corporation | 0039 | 00039 | 4a EU-F04 | E.M. 1 Baghouse | 45.7 | .019 |
| | 0039 | | 4b EU-F05 | E.M. 2 Baghouse | 53.5 | .020 |
| | 0039 | | 02 EU-E01A | Boiler 1 Gas fired | 14.0 | .30 |
| | 0039 | | 03 EU-E01B | Boiler 2 Gas fired | 13.0 | .30 |
| | 0039 | | 04 EU-E01C | Boiler 3 Gas fired | 34.9 | .30 |
| | 0039 | | 05 | Phase 1 Baghouse | 35.4 | .020 |
| | 0039 | | 06 | Phase 3 Baghouse | 55.1 | .020 |
| | 0039 | | 07 | M-3 Baghouse | 72.4 | .015 |
| | 0039 | | 98 | Phase 4 Baghouse | 99.6 | .02 |
| | 0039 | | 99 | Phase 5 Baghouse | 62.0 | .02 |

| | | | | |
|------|----|-----------------|----|----|
| 0039 | 08 | Cst. Cl. Cr. 1 | .0 | .0 |
| 0039 | 09 | Pngbrn. Shtb. | .0 | .0 |
| 0039 | 40 | Cst. Clg. Cr. 2 | .0 | .0 |

(b) In addition to complying with section 1 of this rule and subsection (a), Navistar International Transportation **Truck and Engine & Indianapolis Casting** Corporation shall comply with the following:

- (1) The height of each of the two (2) stacks on the M-3 baghouse (Point ID 07) shall be increased by fifty (50) feet by August 31, 1990.
- (2) Within thirty (30) days of December 14, 1989, Navistar shall submit to the department the following:
 - (A) A certification as to the complete and permanent shutdown of the sources identified as Point ID 8, 9, and 10 of subsection (a) and No. 2 Large Mold Line, M-2 Mold Line, and M-4 Mold Line and the core making and core knockout operations for these mold lines.
 - (B) A written list of sources not identified in sections 2 through 5 of this rule, this section, and sections 27 through 36 of this rule with a potential to emit ten (10) or greater tons per year.
- (3) (1) Within thirty (30) days of the end of each calendar quarter, submit a written report shall be submitted to the department of the monthly emissions from each emission point identified in subsection (a) that contains information necessary to estimate emissions, including the following:
 - (A) For boilers, **except if natural gas is burned**, the following:
 - (i) Fuel type.
 - (ii) Usage.
 - (iii) Ash content.
 - (iv) Heat content.
 - (B) For other processes, the following:
 - (i) Appropriate production data.
 - (ii) Emission factors.
 - (iii) Proper documentation of the emission factors.
- (4) (2) The tons per year limitation shall be met based on the sum of the monthly emissions for each twelve (12) month period.
- (5) A written report detailing Navistar's operation and maintenance program to provide for proper operation of and to prevent deterioration of the air pollution control equipment on the emission points identified as Point ID 1a, 1b, 5, 6, 7, 98, and 99 in subsection (a) to be submitted to the department by July 31, 1990.

(Air Pollution Control Board; [326 IAC 6.5-6-26](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3480)

SECTION 45. [326 IAC 6.5-6-28](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-28 Quemetco Inc. (RSR Corporation)

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 28. **Quemetco Inc. (RSR Corp.) Corporation** in Marion County shall meet the following emission limits:

| Source | NEBS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|--|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Quemetco Inc. (RSR Corp.) Corporation | 0079 | 00079 | 01 | Rev. Fur. Reverberatory Furnace 01 | 5.8 | | .016 |

(Air Pollution Control Board; [326 IAC 6.5-6-28](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3481)

SECTION 46. [326 IAC 6.5-6-31](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-31 Vertellus Agriculture & Nutrition Specialties LLC

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 31. (a) Reilly Industries, Inc., Vertellus Agriculture & Nutrition Specialties LLC in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------|---------------|----------------|---------------------------|-----------------|-----------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Reilly Industries, Inc. | 0049 | 00049 | 01 | 186N | | .15 | |
| Vertellus Agriculture & Nutrition Specialties LLC | 0049 | | 02 | 2722 W | | .15 | |
| | 0049 | | 03 | 2726 S | | .15 | |
| | | | | 186 N, 2722 W, and 2726 S | 12.2 total | | |
| 100% natural gas | 0049 | | 04 | 2728 S | 2.2 | .15 | |
| | 0049 | | 05 | 2607 T | | | |
| | 0049 | | 06 | 2714 V | 3.1 | .15 | |
| | 0049 | | 07 | 2707 V | .4 | .011 | |
| 100% natural gas | 0049 | | 08 | 2724 W | 4.0 | .15 | |
| 100% natural gas | 0049 | | 09 | 702611 | | | |
| 100% natural gas | 0049 | | 10 | 722804 | .2 | .011 | |
| | 0049 | | 11 | 732714 | 7.5 2.7 | 45 0.011 | |
| 100% natural gas | 0049 | | 12 | 2706 Q | .1 | .011 | |
| 100% natural gas | 0049 | | 13 | 2713 W | | | |
| | 0049 | | 14 | 2714 W | | | |
| | 0049 | | 18 | 2729 Q | .1 | .011 | |
| | 0049 | | 20 | 2740 Q | 2.0 | .15 | |

(b) In addition to complying with subsection (a), Reilly Industries, Inc., Vertellus Agriculture & Nutrition Specialties LLC shall comply with the following:

(1) Processes 2607 T, 702611, 722804, 2713 W, and 2714 W at Reilly Industries, Inc., Vertellus Agriculture & Nutrition Specialties LLC identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(2) Maintain monthly fuel usage records for processes 186 N, 2722 W, and 2726 S that contain sufficient information to estimate emissions including the following:

- (A) Boiler identification.
- (B) Fuel usage for each type of fuel.
- (C) Heat content of fuel.
- (D) Emission factor used to calculate emissions.

(3) Within thirty (30) days of the end of each calendar quarter, submit a written report shall be submitted to the department and the Indianapolis office of environmental services division of the monthly emissions for each of the previous twelve (12) months for boilers 186 N, 2722 W, and 2726 S, including the information in subdivision (2).

(4) Compliance with the annual tons per year limitation shall be based on the sum of the monthly emissions for each twelve (12) month period.

(5) The fuel usage records shall be:

- (A) maintained at the source for three (3) years; and
- (B) available for an additional two (2) years.

The records shall be made available to the department or its designated representative upon request.

(Air Pollution Control Board; [326 IAC 6.5-6-31](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3482)

SECTION 47. [326 IAC 6.5-6-33](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-33 Rolls-Royce Corporation

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 33. (a) Rolls-Royce Corporation in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | |
|-------------------------|---------------------|------------------|----------------------|--|-----------------|---------------------------|
| | | | | | tons/yr | lbs/million Btu |
| Rolls-Royce Corporation | 311 | 00311 | 01 | Boilers 0070-01 through 0070-04 | .337 | |
| | | | 02 | Boilers 0070-58 and 0070-59 | | .15 |
| | | | 03 | Boilers 0070-62 through 0070-65 | | .15 |
| | | | 01, 02, 03 | Boilers 0070-01 through 0070-04, 0070-58, 0070-59, 0070-62 through 0070-65 | | 130 total for all boilers |

(b) In addition to complying with section 1 of this rule and subsection (a), Rolls-Royce Corporation shall comply with the following:

- (1) Boilers 0070-01 through 0070-04 may use **as a fuel only the following:**
 - (A) #2 fuel oil.
 - (B) #4 fuel oil.
 - (C) Natural gas. ~~or~~
 - (D) Landfill gas.

as a fuel:

- (2) Boilers 0070-58, 0070-59, and 0070-62 through 0070-65 may use **as a fuel only the following:**
 - (A) #6 fuel oil.
 - (B) #4 fuel oil.
 - (C) #2 fuel oil.
 - (D) Natural gas. ~~or~~
 - (E) Landfill gas.

as a fuel:

- (3) Boilers 0070-01 through 0070-04, 0070-58, 0070-59, and 0070-62 through 0070-65 shall have the following limitations depending upon the fuel being used:

- (A) When using only #4 fuel oil, the amount used for the listed boilers collectively is not to exceed thirty-seven million one hundred forty-two thousand eight hundred (37,142,800) gallons per year based on a three hundred sixty-five (365) day rolling figure.
- (B) When using coal, #6 fuel oil, #2 fuel oil, natural gas, or landfill gas, the limitation listed in clause (A) shall be adjusted as follows:
 - (i) When using #6 fuel oil, the gallons per year of #4 fuel oil shall be reduced by two and six-tenths (2.6) gallons per gallon used.
 - (ii) When using natural gas, the gallons per year of #4 fuel oil shall be reduced by eighty-eight hundred-thousandths (0.00088) gallon per cubic foot of natural gas burned.
 - (iii) When using #2 fuel oil, the gallons per year of #4 fuel oil shall be reduced by twenty-eight hundredths (0.28) gallon per gallon used.
 - (iv) When using landfill gas, the gallons per year of #4 fuel oil shall be reduced by one hundred sixteen hundred-thousandths (0.00116) gallon per cubic foot of landfill gas burned.

- (4) **Maintain** a log ~~shall be maintained~~ to document compliance with subdivision (3). These records shall be:
 - (A) maintained for at least the previous twenty-four (24) month period; and ~~shall be~~
 - (B) made available upon request by the department.

(Air Pollution Control Board; [326 IAC 6.5-6-33](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3483)

SECTION 48. [326 IAC 6.5-6-34](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-34 St. Vincent's Hospital and Health Care Service

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 34. St. Vincent's Hospital **and Health Care Service** in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|-------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| St. Vincent's Hospital and Health Care Service | 0476 | 00129 | 0103 | Boilers 1-3 | .7 | .011 | |

(Air Pollution Control Board; [326 IAC 6.5-6-34](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3483)

SECTION 49. [326 IAC 6.5-6-35](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-6-35 Belmont Waste Water Sludge Incinerator

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 35. **Belmont Waste Water** Sludge Incinerator in Marion County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|-------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Belmont Waste Water Sludge Incinerator | 0032 | 00032 | 01 | Incinerator #5 | 17.9 | | .030 |
| | 0032 | | 02 | Incinerator #6 | 17.9 | | .030 |
| | 0032 | | 03 | Incinerator #7 | 17.9 | | .030 |
| | 0032 | | 04 | Incinerator #8 | 17.9 | | .030 |
| | 0032 | | 05 | Incinerators #1-4 | 72.5 | | .030 |

(Air Pollution Control Board; [326 IAC 6.5-6-35](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484)

SECTION 50. [326 IAC 6.5-7-1](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-1 General provisions

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 1. In addition to the emission limitations contained in [326 IAC 6.5-1-2](#), sources and facilities:

(1) located in St. Joseph County; and

(2) listed in sections 2 through 20 of this rule;

shall meet the specified emission limits. **limitations and requirements.**

(Air Pollution Control Board; [326 IAC 6.5-7-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3484)

SECTION 51. [326 IAC 6.5-7-6](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-6 Bosch Braking Systems Corporation

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 6. (a) **Bosch Braking Systems Corporation** in St. Joseph County shall meet the following requirements:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|-----------------------------------|---------------------|------------------|----------------------|----------------------------------|-------------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Bosch Braking Systems Corporation | 01-03 | 00004 | 29P | Boiler Nos. 1, 2, 3 Gas Fired | | | |
| 100% natural gas | | | | | 84 MMBtu/Hr. Each | | |
| 100% natural gas | 04-05 | | 30P | Boiler No. 4 Gas | | | |

(b) Boiler Nos. 1, 2, 3, and 4 at Bosch Braking Systems, identified in subsection (a) as one hundred percent (100%) natural gas burners, shall burn only natural gas.

(Air Pollution Control Board; [326 IAC 6.5-7-6](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3485)

SECTION 52. [326 IAC 6.5-7-10](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-10 RACO-Hubbell Electric Products

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 10. **RACO RACO-Hubbell Electric Products** in St. Joseph County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------|---------------|----------------|--------------------------------|-----------------|-----------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| RACO RACO-Hubbell Electric Products | 01 | 00008 | 41P | Oil Fired Boilers Nos. 1 and 2 | 4.20 | 0.080 | |
| | 02 | | 42P | Boiler No. 3 Oil Fired | 3.50 | 0.080 | |
| | 03 | | 43P | Boiler No. 4 Oil Fired | 3.50 | 0.080 | |

(Air Pollution Control Board; [326 IAC 6.5-7-10](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3486)

SECTION 53. [326 IAC 6.5-7-11](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-11 Reith Riley Construction Company, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 11. Reith Riley Construction **Company, Inc.**, in St. Joseph County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------|---------------|----------------|--------------------------------|-----------------|-----------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Reith Riley Construction Company, Inc. Plant No. 0027 | 01 | 00027 | 44P | Rotary Dryer Drum Mixer/Burner | 1.70 | 0.052 | |
| | 02 | | 45P | Rotary Dryer | 78.5 | 0.03 | |

(Air Pollution Control Board; [326 IAC 6.5-7-11](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3487)

SECTION 54. [326 IAC 6.5-7-13](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-13 Holy Cross Services Corporation (Saint Mary's Campus)

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 13. (a) Holy Cross Services Corporation (Saint Mary's Campus) in St. Joseph County shall meet the

following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|--|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Holy Cross Services Corporation (Saint Mary's Campus) | | | | | | | |
| Natural gas fired with fuel oil No. 2 as a backup | 03 | 00009 | 56P | Boiler No. 1 gas fired 31.5 MMBtu/Hr. | 3.9 | 0.014 | |
| Natural gas fired with fuel oil No. 2 as a backup | 04 | | 54P | Boiler No. 2 gas fired 63 MMBtu/Hr. | 3.9 | 0.014 | |
| 100% natural gas | 02 | | 55P | Boiler No. 3 gas fired 63 MMBtu/Hr. | | | |

(b) Boiler No. 3, identified in subsection (a) as one hundred percent (100%) natural gas burner, shall burn only natural gas.

(Air Pollution Control Board; [326 IAC 6.5-7-13](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3487; filed Oct 3, 2005, 10:00 a.m.: 29 IR 476; filed Jan 26, 2007, 10:57 a.m.: [20070214-IR-326060121FRA](#))

SECTION 55. [326 IAC 6.5-7-16](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-16 University of Notre Dame du Lac

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 16. University of Notre Dame **du Lac** in St. Joseph County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|---|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| University of Notre Dame du Lac | 01-03 | 00013 | 14P | Boiler No. 1 No. 6 Fuel Oil and Gas Fired 137 MMBtu/Hr. | | 0.087 | |
| | | | | Boiler Boilers No. 2 and 3 Coal and Gas Fired 96 MMBtu/Hr. each | | 0.28 | |
| | 04 | | 15P | Boiler No. 4 Fuel Oil, Gas, and Coal Fired 234 MMBtu/Hr. | | 0.17 | |
| | 05 | | 16P | Boiler No. 5, No. 2 Fuel Oil and Gas Fired 244.5 MMBtu/Hr. | | 0.02 | |
| | | | | Boiler Nos. 1, 2, 3, 4, and 5 | 118.7 total | | |

(Air Pollution Control Board; [326 IAC 6.5-7-16](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3488)

SECTION 56. [326 IAC 6.5-7-18](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-7-18 Walsh & Kelly, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 18. Walsh & Kelly, Inc., in St. Joseph County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---------------------|---------------------|------------------|----------------------|--------------|-----------------------|--------------------|----------------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Walsh & Kelly, Inc. | | 03219 | 46P | Rotary Dryer | 20.48 53.22 | | 0.049 0.04 |

(Air Pollution Control Board; [326 IAC 6.5-7-18](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3489)

SECTION 57. [326 IAC 6.5-8-1](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-8-1 General provisions

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 1. (a) In addition to the emission limits contained in [326 IAC 6.5-1-2](#), sources and facilities:
 (1) located in Vanderburgh County; and
 (2) listed in sections 2 through 15 of this rule;
 shall meet the specified emission limits. **limitations and requirements.**

(b) Compliance with the tons per year limit shall be acceptable if within five percent (5%) of the established tons per year emission limit.

(Air Pollution Control Board; [326 IAC 6.5-8-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3490)

SECTION 58. [326 IAC 6.5-8-11](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-8-11 Nunn Milling Company, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 11. Nunn Milling Company, Inc., in Vanderburgh County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|----------------------------|---------------------|------------------|----------------------|------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Nunn Milling Company, Inc. | 01 | 00032 | 43 | Wheat Grind | 133.49 | | 11.63 |
| | 02 | | 44 | Hammer Mill | 17.73 | | 0.790 |
| | 03 | | 45 | Corn Mill-1 | 0.14 | | 0.008 |
| | 04 | | 46 | Corn Mill-2 | 0.14 | | 0.003 |
| | 05 | | 47 | Screen and Clean | 9.39 | | 1.66 |
| | 06 | | 48 | Fleur Purify | 3.13 | | 0.277 |
| | 07 | | 49 | Pack Shack | 9.39 | | 0.738 |
| | 08 | | 50 | Wheat Scour | 9.39 | | 0.738 |

(Air Pollution Control Board; [326 IAC 6.5-8-11](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3492)

SECTION 59. [326 IAC 6.5-8-12](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-8-12 Land O' Lakes Purina Feed LLC

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 12. **Land O' Lakes Purina Mills, Inc., Feed LLC** in Vanderburgh County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|---------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Land O' Lakes Purina Mills, Inc. Feed LLC | 03 | 00033 | 52 | Unloading Palleting | 0.03 | | 0.001 |
| | 04 | | 53 | Pelleting | 1.39 | | 0.018 |

(Air Pollution Control Board; [326 IAC 6.5-8-12](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493)

SECTION 60. [326 IAC 6.5-8-13](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-8-13 Southern Indiana Gas and Electric Company, Broadway Avenue Generating Station

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 13. (a) ~~Sigeee~~ **Southern Indiana Gas and Electric Company, Broadway Avenue Generating Station** in Vanderburgh County shall meet the following emission requirements:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------------|------------------|----------------------|-------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Sigeee Southern Indiana Gas and Electric Company, Broadway Avenue Generating Station | 01 | 00001 | 01 | Gas Turbine | | | |

100% natural gas

(b) The gas turbine at ~~Sigeee~~, identified in subsection (a) as one hundred percent (100%) natural gas burner, shall burn only natural gas.

(Air Pollution Control Board; [326 IAC 6.5-8-13](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493)

SECTION 61. [326 IAC 6.5-8-14](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-8-14 Whirlpool Corporation Highway 41 North

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 14. (a) **Whirlpool Hwy. Corporation Highway 41 North** in Vanderburgh County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|---|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Whirlpool Hwy. Corporation Highway 41 North | 01 | 00022 | 21 | Coal Boiler No. 2 Natural gas only | 33.37 | 0.119 | |
| | | | 22 | Coal Boiler No. 3 Natural gas with #2 fuel oil backup | 33.37 | 0.119 | |
| | 02 | | | Coal Boiler No. 4 Natural gas with #2 fuel oil backup | 815.55 | 1.70 | |
| | 03 | | 23 | Oil Boiler No. 5 Natural gas with #2 fuel oil backup | 24.68 | 0.066 | |
| | 04 | | 24 | | | | |

(b) Boiler No. 2 shall burn natural gas only.(Air Pollution Control Board; [326 IAC 6.5-8-14](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493)SECTION 62. [326 IAC 6.5-9-1](#) IS AMENDED TO READ AS FOLLOWS:**326 IAC 6.5-9-1 General provisions****Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 1. (a) In addition to the emission limits contained in [326 IAC 6.5-1-2](#), sources and facilities:
 (1) located in Vigo County; and
 (2) listed in sections 2 through 20 of this rule;
 shall meet the specified emission limitations.

(b) Compliance with the tons per year limit shall be acceptable if within five percent (5%) of the established tons per year emission limit.

(Air Pollution Control Board; [326 IAC 6.5-9-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3493)SECTION 63. [326 IAC 6.5-9-8](#) IS AMENDED TO READ AS FOLLOWS:**326 IAC 6.5-9-8 International Paper Company****Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 8. International Paper Company in Vigo County shall meet the following emission limits:

| Source | Source ID No. | | | | Process | Emission Limits | | |
|-----------------------------|---------------|---------|----------|---------------------|---------|-----------------|-------------|----------|
| | | East Km | North Km | tons/yr | | lbs/million Btu | other units | lb/hr |
| International Paper Company | 00022 | 463.42 | 4365.58 | No. 1 and 4 Boilers | 483.8 | .35 | | |
| | | 463.71 | 4366.00 | No. 5 Boiler | 61.2 | .15 | | |
| | | 463.65 | 4665.57 | Reclaim Furnace | 311.0 | | | 71 lb/hr |

(Air Pollution Control Board; [326 IAC 6.5-9-8](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496)SECTION 64. [326 IAC 6.5-9-10](#) IS AMENDED TO READ AS FOLLOWS:**326 IAC 6.5-9-10 S & G Excavating, Inc.****Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 10. Martin Marietta S & G Excavating, Inc., in Vigo County shall meet the following emission limits:

| Source | Source ID No. | | | | Process | Emission Limits | | |
|--|---------------|---------|----------|------------|---------|-----------------|--|--|
| | | East Km | North Km | tons/yr | | lbs/million Btu | other units | |
| Martin Marietta S & G Excavating, Inc. | 00024 | 459.30 | 4360.60 | Gravel Pit | 86.7 | | Comply with 326 IAC 6-4 and good housekeeping as defined in this | |

(Air Pollution Control Board; [326 IAC 6.5-9-10](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496)

SECTION 65. [326 IAC 6.5-9-11](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-11 Duke Energy Indiana, Inc.-Wabash River Generating Station

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 11. PSI Duke Energy Indiana, Inc.-Wabash River Generating Station in Vigo County shall meet the following emission limits:

| Source | Source ID No. | East Km | North Km | Process | Emission Limits | | |
|--|---------------------|------------|-------------|---------------|-----------------|--------------------|----------------|
| | | | | | tons/yr | lbs/million Btu | other units |
| PSI Duke Energy Indiana, Inc.- Wabash River Generating Station | 00021 | 463.58 | 4375.20 | Units 4-6 2-6 | 4102.3 | 0.1338 | |

(Air Pollution Control Board; [326 IAC 6.5-9-11](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3496)

SECTION 66. [326 IAC 6.5-9-13](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-13 Sisters of Providence

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 13. Sisters of Providence in Vigo County shall meet the following emission limits:

| Source | Source ID No. | East Km | North Km | Process | Emission Limits | | |
|-----------------------|---------------------|------------|-------------|---|-----------------|--------------------|----------------------|
| | | | | | tons/yr | lbs/million Btu | other units lb/hr |
| Sisters of Providence | 00015 | 460.48 | 4373.41 | No. 2 and 3 natural gas boilers with fuel oil back-up | 89.9 | 0.341 | 20.52 lb/hr |
| | | 460.50 | 4373.42 | No. 5, 7, and 8 Boilers | 106.2 | | 24.24 lb/hr |

(Air Pollution Control Board; [326 IAC 6.5-9-13](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497)

SECTION 67. [326 IAC 6.5-9-15](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-15 Terre Haute Grain

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 15. Terre Haute Grain in Vigo County shall meet the following emission limits:

| Source | Source ID No. | East Km | North Km | Process | Emission Limits | | |
|----------------------|---------------|----------------|----------|-----------------|-----------------|--|-------------|
| | | | | | tons/yr | lbs/million Btu | other units |
| Terre Haute Grain | 00025 | 465.89 | 4365.42 | Unloading | 45.9 | Comply with 326 IAC 6-4 and good housekeeping as defined by this article and the board or its designated agent. practices. | |
| | | 465.87 | 4365.40 | Loading | 22.9 | | |
| | | 465.85 | 4365.39 | Bin Unloading | 76.1 | | |
| | | 465.89 | 4365.37 | Drying | 10.1 | | |
| | 464.21 | 4365.73 | | Drying | 1.7 | | |
| | 464.21 | 4365.81 | | Handling | 16.0 | | |

(Air Pollution Control Board; [326 IAC 6.5-9-15](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3497)

SECTION 68. [326 IAC 6.5-9-17](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-17 Ulrich Chemical, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 17. Ulrich Chemical, Inc., in Vigo County shall meet the following emission limits:

| Source | Source ID No. | East Km | North Km | Process | Emission Limits | | |
|-----------------------|---------------|---------|----------|-------------------|-----------------|-----------------|---------------------|
| | | | | | tons/yr | lbs/million Btu | other units gr/dscf |
| Ulrich Chemical, Inc. | 00052 | 466.13 | 4365.39 | Soda Ash Handling | 4.5 | | .03 |

(Air Pollution Control Board; [326 IAC 6.5-9-17](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3498)

SECTION 69. [326 IAC 6.5-9-18](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-9-18 United States Penitentiary

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 18. United States Penitentiary in Vigo County shall meet the following emission limits:

| Source | Source ID No. | East Km | North Km | Process | Emission Limits | | |
|----------------------------|---------------|---------|----------|--------------|-----------------|------------------|--------------|
| | | | | | tons/yr | lbs/ million Btu | other limits |
| United States Penitentiary | 00019 | 461.15 | 4363.13 | No. 1 Boiler | 41.1 | .15 | |
| | | 461.15 | 4363.12 | No. 2 Boiler | 41.1 | .15 | |
| | | 461.15 | 4363.11 | No. 3 Boiler | 41.1 | .15 | |
| | | 462.43 | 4363.63 | Camp Boiler | 20.5 | .15 | |

(Air Pollution Control Board; [326 IAC 6.5-9-18](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3498)

SECTION 70. [326 IAC 6.5-10-1](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-1 General provisions

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 1. In addition to the emission limitations contained in [326 IAC 6.5-1-2](#), sources and facilities:
 (1) located in Wayne County; and
 (2) listed in sections 2 through 19 of this rule;
 shall meet the specified emission limitations **and requirements**.

(Air Pollution Control Board; [326 IAC 6.5-10-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

SECTION 71. [326 IAC 6.5-10-2](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-2 Barrett Paving Materials, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 2. Barrett Paving Materials, Inc., in Wayne County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--------------------------------|---------------------|------------------|----------------------|----------------------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Barrett Paving Materials, Inc. | 0029 | 00029 | 24 | Primary Crushing | 17.40 | | |
| | | | | Secondary Crushing | | 63.3 | |
| | | | | Screening/Conveying/ Handling | | 292.4 | |

(Air Pollution Control Board; [326 IAC 6.5-10-2](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

SECTION 72. [326 IAC 6.5-10-3](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-3 Belden Wire and Cable Company

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 3. Belden Wire and Cable (office) Company in Wayne County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------------|------------------|----------------------|--|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Belden Wire and Cable (office) Company | 0003 | | 1P | Oil Boiler | 8.0 | 0.015 | |
| | | 00003 | 39 | 39 MMBtu/Hr. Plastic Compounding Rubber Mixing Pneumatic | 8.0 | | |
| | | | | | 0.14 | | |
| | | | | | 10.80 | | |

(Air Pollution Control Board; [326 IAC 6.5-10-3](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

SECTION 73. [326 IAC 6.5-10-5](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-5 Milestone Contractors LP (Cambridge City)

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 5. Cambridge City Milestone Contractors LP (Cambridge City) in Wayne County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|-------------------|----------------------|--------------------|----------------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Cambridge City Milestone Contractors LP (Cambridge City) | 0028 | 03232 | 14P | Rotary Drum Dryer | 67.4 45.74 | | 0.218 0.04 |

(Air Pollution Control Board; [326 IAC 6.5-10-5](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3499)

SECTION 74. [326 IAC 6.5-10-6](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-6 Autocar LLC

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 6. Dana Perfect Circle Hagerstown Autocar LLC in Wayne County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|----------------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Dana Perfect Circle Hagerstown Autocar LLC | 0014 | 00014 | 10P | Gas Boiler 50 MMBtu/Hr. | 2.10 | 0.010 | |

(Air Pollution Control Board; [326 IAC 6.5-10-6](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3500)

SECTION 75. [326 IAC 6.5-10-9](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-9 Earlham College

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 9. Earlham College in Wayne County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|-----------------|---------------------|------------------|----------------------|----------------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Earlham College | | 00073 | 31P | Oil Boiler 14 MMBtu/Hr. | 0.70 | 0.080 | |

(Air Pollution Control Board; [326 IAC 6.5-10-9](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3500)

SECTION 76. [326 IAC 6.5-10-11](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-11 Johns Manville International, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 11. (a) Johns Manville Corporation International, Inc., in Wayne County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|----------------|---------------------|------------------|----------------------|--------------------|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Johns Manville | 0006 | 00006 | 15P | Natural Gas Boiler | 1.5 | 0.0137 | |

| | | | | |
|---|-----|--|-----------------------|-------|
| Corporation, International, Inc. | | 25 MMBtu/Hr. Natural Gas Boiler | | |
| | 16P | Melt Furnaces Lines 2 and 3 Natural Gas Only Melt Furnaces | 7.8 (total) | 0.01 |
| | 47P | Line 6 Electric Melt Furnace | 3.9 | 0.020 |
| | 49P | Line 3 Curing Oven | 27.4 | 0.02 |
| | 20P | Line 6 Curing Oven | 6.2 | 0.02 |
| | 21P | Line 2 Forming Process and Collection | 58.3 | 0.02 |
| | 22P | Line 3 Forming Process and Collection | 123.6 | 0.02 |
| | 23P | Line 6 Forming Process | 45.4 | 0.02 |

(b) The:

- (1) natural gas boiler; and
 - (2) natural gas melt furnaces;
- shall burn natural gas only.

(Air Pollution Control Board; [326 IAC 6.5-10-11](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3501)

SECTION 77. [326 IAC 6.5-10-12](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-12 Joseph H. Hill Co.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)
Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 12. Joseph H. Hill Co. in Wayne County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--------------------|---------------------|------------------|----------------------|--|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Joseph H. Hill Co. | 0007 | 00007 | 5P | 3 Oil Boilers (Single Stack) | 1.40 | 0.015 | |
| PLT-A | | | 6P | 30 MMBtu/Hr. Oil Boiler | 1.0 | 0.015 | |
| PLT-B | 0034 | | 7P | 22.5 MMBtu/Hr. 3 Oil Boilers (Single Stack) | 5.60 | 0.015 | |
| PLT-C | 0032 | | 8P | 175 MMBtu/Hr. Oil Boiler No. 1 | 0.70 | 0.015 | |
| | | | 9P | 19 MMBtu/Hr. Oil Boiler No. 2 | 0.30 | 0.015 | |
| | | | | 7 MMBtu/Hr. | | | |

(Air Pollution Control Board; [326 IAC 6.5-10-12](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3501)

SECTION 78. [326 IAC 6.5-10-13](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-13 Land O' Lakes Purina Feed LLC

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)
Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 13. **Land O' Lakes Purina Mills, Inc., Feed LLC** in Wayne County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|--|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Land O' Lakes Purina Mills, Inc. Feed LLC | 0033 | 00033 | 32P | 2 Oil Boilers One Stack 27 MMBtu/Hr. | 1.0 | 0.015 | |

(Air Pollution Control Board; [326 IAC 6.5-10-13](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

SECTION 79. [326 IAC 6.5-10-14](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-14 Milestone Contractors Richmond

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 14. **Richmond Milestone Contractors Richmond** in Wayne County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|--|---------------------|------------------|----------------------|---|-----------------------|----------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Richmond Milestone Contractors Richmond | 0008 | 03248 | 13P | Rotary Counter Flow Drum Mixer Dryer | 50.80 46.76 | 0.158 0.04 | |

(Air Pollution Control Board; [326 IAC 6.5-10-14](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

SECTION 80. [326 IAC 6.5-10-15](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-15 Richmond Power & Light-Whitewater Valley Generating Station

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 15. **Richmond Power & Light-Whitewater Valley Generating Station** in Wayne County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|---|---------------------|------------------|----------------------|------------------------------------|-----------------|---------------------|-------------|
| | | | | | tons/yr | *lbs/million Btu | grains/dscf |
| Richmond Power & Light- Whitewater Valley Generating Station | 0009 | 00009 | 28P | Coal Boiler No. 1 385 MMBtu/Hr. | 320 | 0.19 | |
| | | | 29P | Coal Boiler No. 2 730 MMBtu/Hr. | 700 | 0.22 | |

*The combined emissions from Coal Boiler No. 1 and Coal Boiler No. 2 shall not exceed 0.22 lbs/MMBtu.

(Air Pollution Control Board; [326 IAC 6.5-10-15](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

SECTION 81. [326 IAC 6.5-10-16](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.5-10-16 Richmond State Hospital

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Sec. 16. Richmond State Hospital in Wayne County shall meet the following emission limits:

| Source | NEDS Plant ID | Source ID No. | Point Input ID | Process | Emission Limits | | |
|-------------------------|---------------------|------------------|----------------------|--|-----------------|--------------------|-------------|
| | | | | | tons/yr | lbs/million Btu | grains/dscf |
| Richmond State Hospital | 0025 | 00025 | 24P | (4 Gas/Oil Boilers) 123.4 MMBtu/Hr. | 7.7 | 0.014 | |

(Air Pollution Control Board; [326 IAC 6.5-10-16](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3502)

SECTION 82. [326 IAC 6.8-1-1](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-1-1 Applicability

Authority: [IC 13-14-8](#); [IC 13-17-1-1](#); [IC 13-17-3-4](#); [IC 13-17-3-14](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 1. (a) Except as provided in subsection (b), sources or facilities located in Lake County shall comply with the limitations following emission limits and meet the requirements in [326 IAC 6.8-2](#), [326 IAC 6.8-4](#), [326 IAC 6.8-5](#), [326 IAC 6.8-8](#), [326 IAC 6.8-9](#), [326 IAC 6.8-10](#), and [326 IAC 6.8-11](#):

(1) [326 IAC 6.8-2](#) through [326 IAC 6.8-4](#), [326 IAC 6.8-5](#), [326 IAC 6.8-8](#), [326 IAC 6.8-9](#), [326 IAC 6.8-10](#), and [326 IAC 6.8-11](#) if the source or facility is specifically listed in [326 IAC 6.8-2](#) through [326 IAC 6.8-4](#), [326 IAC 6.8-5](#), [326 IAC 6.8-8](#), [326 IAC 6.8-9](#), [326 IAC 6.8-10](#), and [326 IAC 6.8-11](#). or

(2) Section 2 of this rule if the source or facility is not specifically listed in [326 IAC 6.8-2](#), through [326 IAC 6.8-11](#), but has:

- (A) the potential to emit one hundred (100) tons or more; or
- (B) actual emissions of ten (10) tons or more; of particulate matter per year.

(b) If the limitations in [326 IAC 6.8-2](#) through [326 IAC 6.8-11](#) and section 2 of this rule this article conflict with or are inconsistent with limitations established in [326 IAC 12](#), then the more stringent limitations shall apply.

(Air Pollution Control Board; [326 IAC 6.8-1-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3503)

SECTION 83. [326 IAC 6.8-1-5](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-1-5 Control strategies

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 5. (a) For existing sources, the following shall apply:

(1) Whenever emission limitations set forth in [326 IAC 6.8-2](#), [326 IAC 6.8-4](#), [326 IAC 6.8-5](#), and [326 IAC 6.8-8](#) through [326 IAC 6.8-10](#) are revised and established under section 2(h) and 2(i) of this rule, the revisions shall be submitted to U.S. EPA for approval as part of Indiana's SIP.

(2) If a permit issued by the commissioner, under this article, contains emission limitations more stringent than the limitations set forth in [326 IAC 6.8-2](#), [326 IAC 6.8-4](#), [326 IAC 6.8-5](#), and [326 IAC 6.8-8](#) through [326 IAC 6.8-10](#), then the emission limitations set forth in the permit shall supersede and replace the corresponding limitations in [326 IAC 6.8-2](#), [326 IAC 6.8-4](#), [326 IAC 6.8-5](#), and [326 IAC 6.8-8](#) through [326 IAC 6.8-10](#).

(b) For new sources:

- (1) emission limitations; and
 - (2) any revisions to emission limitations;
- shall be established as conditions in permits.

(c) Upon issuance, the:

- (1) permits in subsection (b) shall be submitted to U.S. EPA for review; and the
- (2) emission limitations contained in the permits shall be submitted as SIP revisions.

(d) In 326 IAC 6.8-2 through 326 IAC 6.8-10, **this article** where there are two (2) emission limits listed for a particular source or facility, the source or facility shall be required to comply with both limits.

(*Air Pollution Control Board; 326 IAC 6.8-1-5; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3506*)

SECTION 84. 326 IAC 6.8-1-7 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-1 Scope

Authority: IC 13-14-8; IC 13-17-1-1; IC 13-17-3-4; IC 13-17-3-14

Affected: IC 13-15; IC 13-17

Sec. 7. This article shall contain **contains** control strategies and emission limitations for particulate emissions from sources in Lake County as follows:

326 IAC 6.8-1

General Provisions

| | |
|-----------------------|---|
| <u>326 IAC 6.8-2</u> | PM ₁₀ Emission Requirements |
| <u>326 IAC 6.8-3</u> | Opacity Limits; Exceptions to <u>326 IAC 5-1-2</u> |
| <u>326 IAC 6.8-4</u> | Opacity Limits; Test Methods |
| <u>326 IAC 6.8-5</u> | Opacity Continuous Emissions Monitors |
| <u>326 IAC 6.8-6</u> | Opacity Combustion Sources; Natural Gas |
| <u>326 IAC 6.8-7</u> | Site-Specific Control Requirements |
| <u>326 IAC 6.8-8</u> | Continuous Compliance Plan |
| <u>326 IAC 6.8-9</u> | PM ₁₀ Coke Battery Emission Requirements |
| <u>326 IAC 6.8-10</u> | Fugitive Particulate Matter |
| <u>326 IAC 6.8-11</u> | Particulate Matter Contingency Measures |

(*Air Pollution Control Board; 326 IAC 6.8-1-7; filed Aug 10, 2005, 1:00 p.m.: 28 IR 3506*)

SECTION 85. 326 IAC 6.8-2-1 IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-1 General provisions and definitions

Authority: IC 13-14-8; IC 13-17-3-4; IC 13-17-3-11

Affected: IC 13-15; IC 13-17

Sec. 1. (a) This rule, and 326 IAC 6.8-3 through section, 326 IAC 6.8-4, and 326 IAC 6.8-8 apply to the sources, facilities, and operations, in Lake County listed in sections 3 through 38 of this rule.

(b) The following definitions apply throughout this rule, and 326 IAC 6.8-3 through 326 IAC 6.8-4, 326 IAC 6.8-5, and 326 IAC 6.8-8:

- (1) "gr/dscf" means grains of particulate matter per dry standard cubic foot of exhaust air.
- (2) "lbs/hr" means pounds of particulate matter emissions emitted per one (1) sixty (60) minute period.
- (3) "lbs/MMBtu" means pounds of particulate matter emissions per million British thermal units heat input of fuels fired in the source, unless otherwise stated.
- (4) "lbs/ton" means pounds of particulate matter emissions per ton of product output from the particular facility, unless otherwise stated. Byproducts, which may be sold as product, shall not be included under the term "product".

(c) All emission limits in this rule, and 326 IAC 6.8-3 through 326 IAC 6.8-4, 326 IAC 6.8-5, and 326 IAC 6.8-8

shall be PM₁₀ limits unless otherwise stated.

(d) Particulate limitations shall not be established for combustion units that burn only natural gas at sources or facilities identified in this article, as long as the units continue to burn only natural gas.

(e) The installation and operation of opacity continuous emissions monitors shall be conducted according to procedures specified in [326 IAC 3](#).

(Air Pollution Control Board; [326 IAC 6.8-2-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3506)

SECTION 86. [326 IAC 6.8-2-2](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-2 Lake County: PM₁₀ and total suspended particulates (TSP) emissions

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 2. Sources located in Lake County and listed in sections 3 through 38 of this rule shall comply with the corresponding applicable PM₁₀ and total suspended particulates (TSP) emission limitations and other requirements in this rule. and ~~326 IAC 6.8-3 through 326 IAC 6.8-8~~ consistent with the provisions as applicable in ~~326 IAC 6.8-7~~. Each emission limit applies to one (1) stack serving one (1) facility unless otherwise noted. The emission limitations apply to **the following**:

- (1) One (1) stack serving the multiple units specified when the facility description notes "stack serving". and
- (2) Each stack of multiple stacks serving multiple facilities when the facility description notes "each stack serving".

(Air Pollution Control Board; [326 IAC 6.8-2-2](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3507)

SECTION 87. [326 IAC 6.8-2-4](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-4 ASF-Keystone, Inc.-Hammond

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 4. **(a) ASF-Keystone, Inc.-Hammond in Lake County, source identification number 00204, shall meet the following emission limits:**

| Source | Emission Limits | |
|--|-----------------------------------|----------------------------------|
| | Emission Limit (Units) lbs/ton | Emission Limit (Units) lbs/hr |
| Stack serving coil the following nine (9) spring grinder numbers grinders: 3-0233, 3-0244, 3-0247, 3-0249, 3-0385, 3-0386, and 3-0389, 3-0393, and 3-0394 | 1.083 lbs/ton 4.972 | 0.045 2.085 |
| Stack serving coil spring grinder number 3-0244 | 0.021 lbs/ton | 0.040 |
| Tub grinder number 3-0388 | 0.015 lbs/ton | 2.00 |
| Coil spring grinder number 3-0247 | 0.019 lbs/ton | 0.03 |
| Coil spring grinder number 3-0249 | 3.792 lbs/ton | 1.82 |
| Coil spring grinders numbers 3-0385, 3-295, and 3-0233 | 0.019 lbs/ton | 0.05 |
| Shot blast peener number 3-1804 | 0.011 lbs/ton | 0.06 |
| Shot blast peener number 3-1811 | 0.018 lbs/ton | 0.06 |
| Shot blast peener number 3-1821 | 0.016 lbs/ton | 0.06 |
| Shot blast peener number 3-1823 | 0.016 lbs/ton | 0.06 |
| Small coil manufacturing (ESP number 3-3024) | | 1.05 |
| Medium coil manufacturing (ESP number 3-3027) | | 1.05 |
| Large coil manufacturing (ESP number 3-3028) | | 1.75 |

(b) Boiler number 4-5509 and furnaces shall fire natural gas only.

(Air Pollution Control Board; [326 IAC 6.8-2-4](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3507; filed Oct 20, 2005; 1:30 p.m.: 29 IR 794)

SECTION 88. [326 IAC 6.8-2-6](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-6 BP Products North America, Inc.-Whiting Refinery

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 6. **(a)** BP Products North America, Inc.-**Whiting Refinery** in Lake County, **source identification number 00003**, shall meet the following emission limits:

| Source | Emission Limits | |
|---|--------------------------------------|---------------------------|
| | Emission Limits (Units) lbs/MMBtu | Emission Limits lbs/hr |
| Number 4 CRU, F-101 feed preheater | 0.004 lbs/MMBtu 0.0075 | 0.267 0.536 |
| Stack serving number 1 CRU, F-102, F-201, F-202 heaters F-102A heater | 0.004 lbs/MMBtu 0.0075 | 0.290 0.447 |
| Stack serving number 1 power station, boiler numbers 1, 2, 3, and 4 | 0.016 lbs/MMBtu | 15.809 |
| Stack serving number 1 power station, boiler numbers 5, 6, and 7 and 8 | 0.016 lbs/MMBtu 0.0075 | 13.244 5.924 |
| Stack serving number 11 pipe still furnaces H-101, H-102, H-103, H-104, coke preheaters | 0.004 lbs/MMBtu 0.0075 | 0.744 1.49 |
| Number 11 pipe still, H-1X heater | 0.031 lbs/MMBtu 0.0075 | 6.867 1.863 |
| Number 11 pipe still, H-2 vacuum heater | 0.032 lbs/MMBtu 0.0075 | 1.440 0.335 |
| Number 11 pipe still, H-200 crude charge | 0.032 lbs/MMBtu 0.0075 | 7.866 1.859 |
| Number 11 pipe still, H-3 vacuum heater | 0.031 lbs/MMBtu 0.0075 | 1.704 0.410 |
| Number 11 pipe still, H-300 furnace | 0.031 lbs/MMBtu 0.0075 | 4.934 1.341 |
| Stack serving number 12 pipe still, H-1A, H-1AS, H-1AN , and H-1B preheaters and H-2 vacuum heater | 0.025 lbs/MMBtu 0.0075 | 16.348 4.918 |
| Each stack serving number 12 pipe still H-1CN and H-1GS crude preheater | 0.004 lbs/MMBtu 0.0075 | 0.444 0.894 |
| Number 12 pipe still, H-1CX crude preheater | 0.004 lbs/MMBtu 0.0075 | 0.924 3.055 |
| Number 2 isomerization, F-7 furnace | 0.004 lbs/MMBtu | 0.085 |
| Number 2 isomerization, H-1 feed heater furnace | 0.004 lbs/MMBtu 0.0075 | 0.704 1.416 |
| Each stack serving number 3 power station, boiler numbers 1, 2, 3, 4, and 6 | 0.030 lbs/MMBtu 0.0075 | 17.49 4.28 |
| Number 3 ultraformer, F-7 furnace | 0.004 lbs/MMBtu 0.0075 | 0.085 0.171 |
| Number 3 ultraformer, H-1 feed heater furnace | 0.004 lbs/MMBtu 0.0075 | 0.852 1.788 |
| Number 3 ultraformer, H-2 feed heater furnace | 0.004 lbs/MMBtu 0.0075 | 0.685 1.378 |
| Number 3 ultraformer, waste heat recovery unit | 0.004 lbs/MMBtu | 4.537 |
| Stack serving number 37 pipe still, B-1 feed preheater, B-2 wax fractioner | 0.018 lbs/MMBtu | 4.903 |
| Stack serving number 4 ultraformer, F-1 ultrafiner furnace F-8A and F-8B reboilers | 0.004 lbs/MMBtu 0.0075 | 1.459 2.936 |
| Number 4 ultraformer, F-2 preheater furnace | 0.004 lbs/MMBtu 0.0075 | 1.059 2.131 |
| Number 4 ultraformer, F-3 number 1 reheat furnace | 0.004 lbs/MMBtu 0.0075 | 0.896 1.803 |
| Stack serving number 4 ultraformer, F-4 number 2 reheat furnace, F-5 number 3 reheat furnace, and F-6 number 4 reheat furnace | 0.004 lbs/MMBtu 0.0075 | 1.060 2.124 |
| Number 4 ultraformer, F-7 furnace | 0.004 lbs/MMBtu 0.0075 | 0.159 0.387 |
| Aromatics recovery unit, F-200A furnace | 0.004 lbs/MMBtu 0.0075 | 0.924 1.859 |
| Aromatics recovery unit, F-200B furnace | 0.004 lbs/MMBtu 0.0075 | 0.924 1.859 |
| Blending oil desulphurization, F-401 furnace | 0.004 lbs/MMBtu 0.0075 | 0.130 0.261 |
| Each stack serving the cat feed hydrotreating unit | 0.004 lbs/MMBtu 0.0075 | 0.246 0.943 |

F-801 A/B and F-801C

| | | |
|---|---|---------------------------|
| Asphalt F-1 Berry Lake distillate heater | 0.004 lbs/MMBtu 0.0075 | 0.048 0.089 |
| Asphalt F-2 Steiglitz Park residual heater | 0.008 lbs/MMBtu 0.0075 | 0.208 0.209 |
| Stack serving heavy oils unit, H-101, H-201, H-202 | 0.004 lbs/MMBtu | 0.030 |
| NMP extraction unit, B-105 furnace | 0.023 lbs/MMBtu | 1.174 |
| NMP extraction unit, B-106 furnace | 0.004 lbs/MMBtu | 0.352 |
| Oil hydrotreating unit | 0.004 lbs/MMBtu | 0.059 |
| Sulfur recovery unit incinerator | 0.004 lbs/MMBtu 0.0075 | 0.090 0.285 |
| Asphalt oxidizer number 1 | 0.000 lbs/ton | 0.000 |
| Asphalt oxidizer number 2 | 0.000 lbs/ton | 0.000 |
| Asphalt oxidizer number 3 | 0.000 lbs/ton | 0.000 |
| Beavon Stretford tail gas unit (new) (B/S TGU) | 0.110 lbs/ton 0.0075 | 0.103 0.182 |
| Wastewater sludge fluid bed incinerator | 0.173 lbs/ton based on 79,000 lbs/hr fluidizing air flow | 6.84 |
| FCU-500 | 1.220 lbs/1,000 lbs coke burned | 73.20 |
| FCU-600 | 1.10 lbs/1,000 lbs coke burned | 55.00 |
| DDU WB-301, DDU WB-302 | 0.004 lbs/MMBtu 0.0075 | 0.250 1.106 |
| DDU WB-302 | 0.004 lbs/MMBtu | 0.240 |
| Hydrogen unit B-1 B-501 | 0.009 lbs/MMBtu 0.0075 | 3.340 2.729 |

(b) The F-100 marine docks distillate heater shall burn natural gas only and shall have the following emission limits:

| Source | Emission Limits | |
|--------|-----------------|--------------|
| | Ibs/MMBtu | Ibs/hr |
| | 0.0075 | 0.052 |

(c) BP shall comply with the following emission limits:

| Source | Emission Limits | |
|---|---|--------|
| | Units | Ibs/hr |
| Wastewater sludge fluid bed incinerator | 0.173 lbs/ton based on 79,000 lbs/hr fluidizing air flow | 6.84 |
| FCU 500 | 1.220 lbs/1,000 lbs coke burned | 73.20 |
| FCU 600 | 1.10 lbs/1,000 lbs coke burned | 55.00 |

(d) Emission limits in subsections (a) and (b) apply to noncondensibles (front half) and condensibles (back half) particulate matter. The total quantity of particulate matter shall be determined in accordance with appropriate methods specified by the commissioner.

(Air Pollution Control Board; [326 IAC 6.8-2-6](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3508)

SECTION 89. [326 IAC 6.8-2-7](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-7 Bucko Construction Company, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 7. Bucko Construction **Company, Inc.**, in Lake County, source identification numbers **00103** and **00179**, shall meet the following emission limits:

| Source | Emission Limits | |
|--------------|--------------------------------|-----------------------|
| | Emission Limit (Units) Ibs/ton | Emission Limit Ibs/hr |
| Rotary dryer | 0.017 Ibs/hr | 4.440 |

(Air Pollution Control Board; [326 IAC 6.8-2-7](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3509)

SECTION 90. [326 IAC 6.8-2-8](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-8 Cargill, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)
Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 8. Cerestar USA, (a) Cargill, Inc., in Lake County, **source identification number 00203**, shall meet the following emission limits:

| Source | Stack Number | Emission Limits | |
|---|-------------------------------|-----------------|---------|
| | | lbs/hr | gr/dscf |
| Stack serving boiler numbers 6 and 7 | 10-03-U-P and 10-04-U-P | 30.3 | |
| Stack serving boiler numbers 8 and 10 | 10-05-U-P and 10-06-U-P | 22.7 | |
| Activated carbon regenerating furnace | 15G-01-R-F | 0.34 | 0.04 |
| Bulk carbon/bulk filter aid system | 17-03-R-P | 0.06 | 0.04 |
| Corn syrup solids dust collection system number 2 | 18-03-R-P | 0.30 | 0.01 |
| Special starch (P. G.) manufacturing equipment system number 4 | 18-06-S-P | 0.17 | 0.04 |
| Special starch (P. G.) manufacturing equipment system number 2 | 18-07-S-P | 0.084 | 0.04 |
| Special starch (P. G.) manufacturing equipment system number 3C (½ system number 3) | 18-08-S-P | 0.12 | 0.04 |
| Special starch (P. G.) manufacturing equipment system number 3D (½ system number 3) | 18-09-S-P | 0.12 | 0.04 |
| Gluten ring dryer #1 | 19-03-G-P | 4.76 | 0.015 |
| Receiver for first stage germ dryer | 21A-01-G-P | 0.12 | 0.015 |
| First stage germ dryer exhaust | 21A-02-G-P | 0.67 | 0.01 |
| Equipment conveying Corn dirt to dirt storage site screening system | 30-16-G-P | 0.06 | 0.01 |
| Waxy feed conveyor system | 31-02-G | 0.27 | 0.04 |
| Finished gluten conveying system (Tank 2 or 3) | 31-10-G-P or 31-11-G-P | 0.19 | 0.02 |
| Gluten receiver | 31-13-G (3/95) | 0.23 | 0.02 |
| Germ storage site | 31-14-G (10/95) | 0.097 | 0.04 |
| Corn receiving and storage-bin vent #5 | 33-01-G (12/95) | 0.171 | 0.02 |
| Corn receiving and storage-bin vent #6 | 33-02-G (12/95) | 0.171 | 0.02 |
| Corn cleaner | 33-03-G (12/95) | 0.21 | 0.01 |
| Dextrin incoming starch, building 34 Batch scale hopper #1 | 34-01-S-P | 0.04 | 0.01 |
| Dextrin starch reactor #1 | 34-02-S-P | 0.180 | 0.01 |
| Dextrin starch cooler #1 | 34-03-S-P | 0.042 | 0.01 |
| Dextrin storage Surge hopper building 34 #1 | 34-05-S-P | 0.11 | 0.01 |
| Dextrin feed hoppers: 1 and 2 (System 1) Dextrin air lock feeder | 34-06-S and 34-07-S (12/92) | 0.030 | 0.01 |
| Dextrin starch cooler | 34B-01-S (10/93) | 0.042 | 0.01 |
| Dextrin storage Surge hopper #2 | 34B-03-S (10/93) | 0.114 | 0.01 |
| Dextrin starch reactor #2 | 34B-04-S (10/93) | 0.179 | 0.01 |
| Dextrin feed hoppers: 3 and 4 (System 2) #1 and #2 Dextrin air lock feeder | 34B-05-S and 34B-06-S (10/93) | 0.030 | 0.01 |
| Dextrin incoming starch Batch scale hopper No. 2 | 34B-13-S (10/93) | 0.067 | 0.01 |
| Feed receiver | 35-05-G | 0.568 | 0.04 |
| Dextrin bulk loading equipment | 48-09-S-P | 0.26 | 0.01 |
| Receiver for second stage germ dryer | 51A-01-G-P | 0.19 | 0.02 |
| Second stage germ dryer exhaust | 51A-02-G-P | 1.01 | 0.015 |
| Sulfate bag dumping | 52-02-S-P | 0.20 | 0.04 |
| Starch milling system number 1 | 59-01-S-P | 0.43 | 0.01 |
| Starch milling system number 2 | 59-02-S-P | 0.43 | 0.01 |
| Starch ring dryer number 2 | 59-03-S-P | 3.50 | 0.006 |

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| | | | |
|---|-------------------------------|-------|-------|
| Stack serving starch bulk loading equipment (receiver) | 76-02-S-P | 0.17 | 0.01 |
| Stack serving starch bulk loading equipment (railcar loading) | 76-03-S-P | 0.17 | 0.01 |
| Stack serving special starch (P.G.) manufacturing equipment system | 85-01-S-P | 0.24 | 0.01 |
| Fiber drying equipment | 89-01-G (10/95) | 4.50 | 0.01 |
| Wet fiber cyclone receiver | 89-02-G (10/95) | 0.178 | 0.01 |
| Rotary feed dryer | 89-03-G (10/95) | 4.5 | 0.03 |
| Milled feed hopper | 89-04-G (10/95) | 0.50 | 0.01 |
| Feed pelletizing-B | 91-14-G-P | 2.10 | 0.015 |
| Feed pelletizing-C | 91-15-G-P | 2.10 | 0.015 |
| Feed pelletizing-D | 91-16-G-P | 0.23 | 0.01 |
| Starch conveying system number 46 | 93-01-W-P | 0.17 | 0.01 |
| Starch conveying system 47 | 93-02-W-P | 0.17 | 0.02 |
| Dextrin conveying system 48 | 93-03-W-P | 0.17 | 0.01 |
| Dried corn syrup conveying system, frodex | 93-04-W-P | 0.069 | 0.01 |
| Corn syrup solids conveyor equipment | 93-05-W-P | 0.066 | 0.01 |
| Stack serving starch packing systems number 1 and 2, building 93 (43 and 44) | 93-06-W-P and 93-07-W-P | 0.23 | 0.01 |
| Frodex semibulk packing system, building 93 | 93-08-W-P | 0.083 | 0.01 |
| Each stack serving bag dump numbers 1 and 2 | 93-09-W-P and 93-10-W-P | 0.10 | 0.01 |
| Starch bulk loading | 93-14-W (2/93) | 0.273 | 0.01 |
| Starch vacuum clean-up system | 93-15-W (2/93) | 0.021 | 0.01 |
| Starch mixing and bagging system #1 | 93-16-W (5/95) | 0.130 | 0.01 |
| Starch mixing and bagging system #2 | 93-17-W (5/95) | 0.264 | 0.01 |
| New corn syrup spray dryer cooler system number 3 (SIP #2) | 100-01-R-P | 4.96 | 0.015 |
| #4 corn syrup spray dryer | 100-03-R (93) | 4.2 | 0.01 |
| Carbon regeneration furnace #2 | 104-01-R (2/96) | 0.728 | 0.015 |
| Soda ash tank | 104-02-R (2/96) | 0.154 | 0.02 |
| Filter aid hopper | 104-03-R (2/96) | 0.044 | 0.02 |
| Sodium bisulfate bag dump | 104-05-R (2/96) | 0.080 | 0.02 |
| Each stack serving bulk corn starch storage bin numbers 20 through 36 (five (5) stacks may operate at one (1) time) | 120-01-S-P to 120-17-S-P | 0.56 | 0.01 |
| Gluten dryer system | 121-01-G (3/95) | 3.0 | 0.03 |
| Waxy feed drum dryer scrubber | 124-01-G-P | 11.12 | 0.03 |
| Waxy feed milling equipment | 124-22-G-P | 0.051 | 0.01 |
| Germ dryer/cooler | 124A-01-G (11/94) | 1.852 | 0.02 |
| Starch ring dryer number 3 | 125-01-S-P | 3.50 | 0.006 |
| Waxy bulk cornstarch storage bins numbers 95 through 98 (only one (1) may operate at a time) | 126-01-S-P to 126-04-S-P | 0.16 | 0.01 |
| BCD dryer, building 127 | 127-01-B-P | 0.57 | 0.01 |
| #1 and #2 vacuum cleaner system | 127-21-B and 127-22-B (5/93) | 0.031 | 0.01 |
| #1 and #2 BCD storage hopper | 127-23-B and 127-24-B (5/93) | 0.18 | 0.01 |
| BCD mill feeder hopper | 127-25-B (5/93) | 0.028 | 0.01 |
| BCD packing hopper | 127-26-B (5/93) | 0.005 | 0.01 |
| Special starch process with starch dryer number 4, building 128 | 128-01-S-P | 3.5 | 0.01 |
| Four products blending systems, building 93 | 130-01-S-P to 130-04-S-P | 0.42 | 0.01 |
| Dextrin blender | 130-05-S (7/93) | 0.248 | 0.01 |
| Corn receiving and storage-bin vent #1 and #2 | 140-01-G and 140-02-G (12/95) | 0.343 | 0.02 |
| Corn receiving and storage-bin vent #3 and #4 | 140-03-G and 140-04-G (12/95) | 0.343 | 0.02 |
| Corn dump pit | 140-05-G (12/95) | 1.286 | 0.01 |
| Corn scale system | 140-06-G (12/95) | 0.154 | 0.01 |
| Corn elevator conveying | 140-07-G (12/95) | 0.086 | 0.01 |

(b) Boiler number 1 and boiler number 2 shall fire natural gas only.(Air Pollution Control Board; [326 IAC 6.8-2-8](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3509)SECTION 91. [326 IAC 6.8-2-9](#) IS AMENDED TO READ AS FOLLOWS:**326 IAC 6.8-2-9 W. R. Grace and Co.-Conn.****Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 9. ~~E.I. DuPont~~ **(a) W. R. Grace and Co.-Conn.** in Lake County, **source identification number 00310**, shall meet the following emission limits:

| Source | Emission Limits | |
|-------------------------|--------------------------------|-----------------------|
| | Emission Limit (Units) lbs/ton | Emission Limit lbs/hr |
| Sodium silicate furnace | 1.439 lbs/ton | 6.0 |

(b) The three (3) boilers located at the powerhouse shall fire natural gas only.(Air Pollution Control Board; [326 IAC 6.8-2-9](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3511)SECTION 92. [326 IAC 6.8-2-11](#) IS AMENDED TO READ AS FOLLOWS:**326 IAC 6.8-2-11 SCA Tissue North America LLC****Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 11. ~~Georgia Pacific~~ **SCA Tissue North America LLC** in Lake County, **source identification number 00106**, shall meet the following emission limits:

| Source | Emission Limits | |
|-----------------|---------------------------------|-----------------------|
| | Emission Limit (Units) lb/MMBtu | Emission Limit lbs/hr |
| Boiler number 1 | 0.129 lbs/MMBtu 0.44 | 9.380 |

(Air Pollution Control Board; [326 IAC 6.8-2-11](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3512)SECTION 93. [326 IAC 6.8-2-13](#) IS AMENDED TO READ AS FOLLOWS:**326 IAC 6.8-2-13 Hammond Group, Inc. (HGI) Halox Division, Lead Products Division, and Hammond Expander Division****Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 13. **(a) Hammond Group, Inc. (HGI) Halox Division, Lead Products Division, and Hammond Expander Division** in Lake County, **source identification number 00219**, shall meet the following emission limits:

| Source | Emission Limits | |
|-----------------------|--------------------------------|-----------------------|
| | Emission Limit (Units) gr/dscf | Emission Limit lbs/hr |
| Halox Division | | |
| Stack 17-S-40 | 0.030 gr/dscf | 2.120 |
| Stack 20-S-36 | 0.022 gr/dscf | 0.395 |
| Stack 20-S-41 | 0.022 gr/dscf | 0.450 |
| Stack 20-S-37 | 0.022 gr/dscf | 0.200 |

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|-------------------------------|---------------|--------------|
| Stack 20-S-38 | 0.022 gr/dscf | 0.087 |
| Stack 17-S-25 | 0.030 gr/dscf | 2.120 |
| Stack 20-S-42 | 0.022 gr/dscf | 0.200 |
| Stack 20-S-43 | 0.022 gr/dscf | 0.087 |
| Stack 20-S-39 | 0.022 gr/dscf | 0.496 |
| Stack 20-S-44 | 0.022 gr/dscf | 0.496 |
| Stack 13-S-48 | 0.022 gr/dscf | 0.471 |
| Stack 14-S-45 | 0.022 gr/dscf | 0.471 |
| Lead Products Division | | |
| Stack 4A-S-8 | 0.022 | 0.250 |
| Stack 14-S-16 | 0.022 | 0.250 |
| Stack 1-S-2 | 0.022 | 0.250 |
| Stack 1-S-26 | 0.022 | 0.250 |
| Stack 16-S-56 | 0.022 | 1.000 |
| Stack 1-S-52 | 0.022 | 1.000 |
| Stack 1-S-27 | 0.022 | 0.290 |
| Stack 4-S-35 | 0.022 | 0.570 |
| Stack 6-S-33 | 0.022 | 0.900 |
| Stack 4B-S-34 | 0.022 | 0.400 |
| Stack 6-S-47 | 0.022 | 0.400 |
| V-1 | 0.022 | 1.000 |
| Stack 14-S-15 | 0.022 | 0.320 |
| Expander Division | | |
| Stack 1-S-54 | 0.00 | 0.000 |

(b) Stack 18-S-24 and Stack 18-S-49 shall fire natural gas only.

(Air Pollution Control Board; [326 IAC 6.8-2-13](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3512)

SECTION 94. [326 IAC 6.8-2-14](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-14 Hammond Group, Inc.-Halstab Division

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 14. **(a) Hammond Group, Inc.-Halstab Division in Lake County, source identification number 00218, shall meet the following emission limits:**

| Source | Emission Limits | |
|--|--------------------------------|-----------------------|
| | Emission Limit (Units) gr/dscf | Emission Limit lbs/hr |
| Stack S-1 | 0.022 gr/dscf | 0.220 |
| Stack S-2 | 0.022 gr/dscf | 0.080 |
| Stack S-4 | 0.022 gr/dscf | 1.460 |
| Stack S-5 | 0.022 gr/dscf | 1.030 |
| Stacks S-6, S-7, and S-8, each stack | 0.022 gr/dscf | 0.570 |
| Stacks S-9, S-10, S-11, S-12, S-13, S-14, S-15, and S-16, each stack | 0.022 gr/dscf | 0.200 |
| Stack S-17 | 0.022 gr/dscf | 1.990 |

(b) Stack S-18 and stack S-19 shall fire natural gas only.

(Air Pollution Control Board; [326 IAC 6.8-2-14](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3513)

SECTION 95. [326 IAC 6.8-2-16](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-16 Resco Products, Inc.**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 16. ~~Harbison-Walker Refractories, Hammond Works~~ **Resco Products, Inc.**, in Lake County, **source identification number 00222**, shall meet the following emission limits:

| Source | Emission Limits | |
|---|-----------------------------|-----------------------|
| | Emission Limit (Units) | Emission Limit lbs/hr |
| Each stack serving tunnel kiln numbers 1 (S-6) and 2 (S-3) | 1.36 lbs/ton | 4.50 |
| Each stack serving tunnel kiln numbers 1 (S-6) and 2 (S-3) if only one kiln is in operation | 1.36 lbs/ton | 8.40 |
| Lanley oven (S-7) | 0.210 lbs/ton | 0.840 |
| Basic dryer (stack 8) | 0.916 lbs/ton | 3.020 |
| Chrome-ore Bricks (bats) crushing (D-9) | 0.024 lbs/ton | 0.490 |
| Chrome-ore Rotary dryer (D-10) | 0.032 lbs/ton | 0.640 |
| Chrome-ore Magnesite handling (D-11) and storage (west) (D-11) | 0.020 lbs/ton | 0.410 |
| Chrome-ore screening (D-12) and milling | 0.078 lbs/ton | 1.240 |
| Chrome-ore finished (D-13) material handling and storage Magnesite screening and milling (west) (D-13) | 0.044 lbs/ton | 0.700 |
| Magnesite unloading and crushing (D-18) (D-1) | 0.017 lbs/ton | 0.580 |
| Magnesite material handling and storage (east) (D-2) | 0.012 lbs/ton | 0.410 |
| Magnesite screening and milling (east) (D-8) | 0.051 lbs/ton | 1.280 |
| Specialty magnesite handling system (D-16) | 0.097 lbs/ton | 0.260 |
| Magnesite chrome-ore Simpson mixer number 3 #3 (D-6) | 0.033 lbs/ton | 0.230 |
| Magnesite chrome-ore Simpson mixer number 2 and flat mixer #2 (D-5) | 0.033 lbs/ton 0.0165 | 0.460 0.230 |
| Magnesite chrome-ore DEV-22 mixer number 1 #5 (D-4) | 0.033 lbs/ton | 0.230 |
| Magnesite carbon 3 Tilt mixers (D-7) #1, #2, and #3 (D-12B, D-12C, and D-12D) | 0.054 lbs/ton | 0.460 |
| Magnesite smooth-roll crusher system (D-15) | 0.067 lbs/ton | 0.500 |
| Magnesite auxiliary milling system (D-14) | 0.086 lbs/ton | 0.170 |
| DE-18 flat mixer, mixer #4 (D-14) | 0.0165 | 0.230 |
| Resin-bonded materials handling, batching and pressing (D-12A) | 0.25 | 0.93 |

(Air Pollution Control Board; [326 IAC 6.8-2-16](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3513)

SECTION 96. [326 IAC 6.8-2-17](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-17 ISG Burns Harbor LLC/Mittal Steel USA**Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 17. ~~Inland Steel~~, **(a) ISG Burns Harbor LLC/Mittal Steel USA** in Lake County, **source identification number 00316**, shall meet the following emission limits:

| Source | Emission Limits | |
|----------------------------|----------------------|-----------------------|
| | Emission Limit Units | Emission Limit lbs/hr |
| Number 4 slab mill scarfer | 0.039 lbs/ton | 21.97 |
| Number 2A bloomer scarfer | 0.107 lbs/ton | 10.70 |

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| | | |
|---|--------------------|------------|
| Mold foundry baghouse | 0.011 gr/dscf | 26.00 |
| Sinter plant discharge end and cooler baghouse | 0.01 gr/dscf TSP | 11.70 TSP |
| Sinter plant windbox baghouse | 0.007 gr/dscf TSP | 17.00 TSP |
| Lime plant silo baghouses | 0.085 lbs/ton | 5.530 |
| Lime plant firing and kiln baghouses | 0.110 lbs/ton | 7.149 |
| Number 4 roll shop ervin blaster/baghouse | 0.0052 gr/dscf TSP | 0.210 TSP |
| Number 4 roll shop wheelabrator baghouse | 0.0052 gr/dscf TSP | 0.260 TSP |
| Number 4A roll shop ervin blaster/baghouse | 0.0052 gr/dscf TSP | 0.210 TSP |
| Number 4A roll shop pangborn blaster/baghouse | 0.0052 gr/dscf TSP | 0.260 TSP |
| Number 2 roll shop pangborn blaster/baghouse | 0.0052 gr/dscf TSP | 0.270 TSP |
| Number 6 roll shop roll blaster/baghouse | 0.0052 gr/dscf TSP | 0.200 TSP |
| Electric shop blasters/baghouses | 0.0052 gr/dscf TSP | 1.070 TSP |
| Number 11 coke battery preheaters (2 units) | 0.00 | 0.00 |
| Number 11 coke battery shed baghouse | 0.00 | 0.00 |
| Number 6 coke battery underfire stack | 0.00 | 0.00 |
| Number 7 coke battery underfire stack | 0.00 | 0.00 |
| Number 8 coke battery underfire stack | 0.00 | 0.00 |
| Number 9 coke battery underfire stack | 0.00 | 0.00 |
| Number 10 coke battery underfire stack | 0.00 | 0.00 |
| Number 11 coke battery underfire stack | 0.00 | 0.00 |
| Number 7B 7 blast furnace canopy casthouse (west) baghouse | 0.003 gr/dscf | 11.22 |
| Number 7 blast furnace stockhouse pellet baghouse | 0.0052 gr/dscf | 4.00 |
| Number 7 blast furnace casthouse (east) baghouse | 0.011 gr/dscf TSP | 22.00 TSP |
| Number 7 blast furnace coke screening baghouse | 0.007 gr/dscf TSP | 4.200 TSP |
| Number 7 blast furnace stockhouse coke baghouse | 0.01 gr/dscf TSP | 2.00 TSP |
| Number 1 blast furnace stoves (4 units) | 0.000 | 0.000 |
| Number 2 blast furnace stoves (4 units) | 0.000 | 0.000 |
| Number 2 basic oxygen furnace number 10 furnace stack | 0.058 lbs/ton TSP | 16.00 TSP |
| Number 2 basic oxygen furnace number 20 furnace stack | 0.058 lbs/ton TSP | 16.00 TSP |
| Number 2 basic oxygen furnace caster fume collection baghouse | 0.0052 gr/dscf TSP | 2.00 TSP |
| Number 2 basic oxygen furnace ladle metallurgical station baghouse | 0.0052 gr/dscf TSP | 2.00 TSP |
| Number 2 basic oxygen furnace secondary ventilation system scrubber | 0.015 gr/dscf TSP | 12.00 TSP |
| Number 2 basic oxygen furnace tundish dump baghouse | 0.0052 gr/dscf TSP | 2.200 TSP |
| Number 2 basic oxygen furnace charging aisle reladling and desulfurization baghouse | 0.011 gr/dscf TSP | 28.30 TSP |
| Number 2 basic oxygen furnace truck and ladle hopper baghouse | 0.0052 gr/dscf TSP | 0.800 TSP |
| Number 2 basic oxygen furnace flux storage and batch baghouse | 0.0052 gr/dscf TSP | 0.530 TSP |
| Number 4 basic oxygen furnace reladling and desulfurization baghouses | 0.0052 gr/dscf TSP | 8.26 TSP |
| Number 4 basic oxygen furnace scrubber stack (steelmaking) | 0.187 lbs/ton TSP | 100.00 TSP |
| Number 4 basic oxygen furnace vacuum degassing baghouse | 0.01 gr/dscf TSP | 4.280 TSP |
| Number 4 basic oxygen furnace secondary ventilation system baghouse | 0.006 gr/dscf TSP | 22.30 TSP |
| Stack serving blast furnace stove, number 5 (3 units) | 0.016 lbs/MMBtu | 4.70 |
| Stack serving blast furnace stove, number 6 (4 units) | 0.016 lbs/MMBtu | 3.64 |
| Stack serving blast furnace stove, number 7 (3 units) | 0.0076 lbs/MMBtu | 6.32 |
| Stack serving "A" blast furnace stoves (3 units) | 0.021 lbs/MMBtu | 5.090 |
| Stack serving "B" blast furnace stoves (3 units) | 0.021 lbs/MMBtu | 5.090 |
| 100 inch plate mill reheat furnace | 0.078 lbs/MMBtu | 13.74 |
| Number 2 bloom mill soaking pit, numbers 1 through 4 | 0.000 | 0.000 |
| Number 2 bloom mill soaking pit numbers 5 through 16 collective | 0.000 | 0.000 |
| Number 2 bloom mill soaking pit numbers 19 through 20 collective | 0.000 | 0.000 |
| Number 4 slabber soaking pit numbers 1 through 18 collective | 0.0 lbs/MMBtu | 0.0 |
| Number 4 slabber soaking pit numbers 19 through 45 collective | 0.006 lbs/MMBtu | 1.750 |
| Stack serving number 2AC station boiler numbers 207 through 210 | 0.000 | 0.000 |
| Stack serving number 2AC station boiler numbers 211 through 213 | 0.018 lbs/MMBtu | 16.20 |

| | | |
|--|--------------------------|-----------------|
| Stack serving number 3AC station boiler numbers 301 through 304 | 0.018 lbs/MMBtu | 16.20 |
| Number 3AC station boiler number 305 | 0.018 lbs/MMBtu | 5.400 |
| Stack serving number 4AC station boiler number 401 through 404 | 0.042 lbs/MMBtu | 76.578 |
| Number 4AC station boiler number 405 | 0.028 lbs/MMBtu | 18.78 |
| Stack serving number 5 boiler house (3 units) | 0.013 lbs/MMBtu | 18.05 |
| Electric arc furnace shop direct shell evacuation system baghouse roof monitor | 0.0052 gr/dscf | 17.14 |
| Electric arc furnace shop ladle metallurgical station baghouse | 0.01 gr/dscf | 0.820 |
| Raw coal conveyor transfer baghouse A | 0.003 gr/dscf | 0.17 |
| Blending system baghouse B | 0.003 gr/dscf | 0.54 |
| Raw coal storage bin baghouse C | 0.003 gr/dscf | 0.23 |
| Coal pulverizer baghouse D | 0.0015 gr/dscf | 0.93 |
| Coal pulverizer baghouse E | 0.0015 gr/dscf | 0.93 |
| Number 7 blast furnace coal storage bin baghouse F | 0.003 gr/dscf | 0.09 |
| Number 7 blast furnace coal storage bin baghouse G | 0.003 gr/dscf | 0.09 |
| Numbers 5 and 6 blast furnace coal storage bin baghouse H | 0.003 gr/dscf | 0.09 |

(b) The following opacity limits shall be complied with and shall take precedence over those in [326 IAC 5-1-2](#) with which they conflict:

| Source | Opacity |
|---|-----------------------|
| Electric arc furnace direct shell evacuation system baghouse | 5%, 6 minute average |
| Electric arc furnace shop roof monitor | 20%, 6 minute average |
| Electric arc furnace shop ladle metallurgical station baghouse | 5%, 6 minute average |
| Number 2 basic oxygen furnace, number 10 furnace off-gas scrubber | 20%, 6 minute average |
| Number 2 basic oxygen furnace, number 20 furnace off-gas scrubber | 20%, 6 minute average |
| Number 2 basic oxygen furnace caster fume collection baghouse | 5%, 3 minute average |
| Number 2 basic oxygen furnace charging isle and reladling desulfurization baghouse | 5%, 3 minute average |
| Number 2 basic oxygen furnace flux storage and batch baghouse | 5%, 3 minute average |
| Number 2 basic oxygen furnace ladle metallurgy station baghouse | 5%, 3 minute average |
| Number 2 basic oxygen furnace roof monitor | 20%, 3 minute average |
| Number 2 basic oxygen furnace secondary ventilation system scrubber | 20%, 6 minute average |
| Number 2 basic oxygen furnace truck and ladle hopper baghouse | 5%, 3 minute average |
| Number 2 basic oxygen furnace tundish dump baghouse | 5%, 3 minute average |
| Number 4 basic oxygen furnace off-gas scrubber | 20%, 6 minute average |
| Number 4 basic oxygen furnace reladling and desulfurization baghouse | 5%, 3 minute average |
| Number 4 basic oxygen furnace roof monitor | 20%, 3 minute average |
| Number 4 basic oxygen furnace secondary ventilation system baghouse | 5%, 3 minute average |
| Number 4 basic oxygen furnace vacuum degassing material handling baghouse | 5%, 3 minute average |
| Number 7 blast furnace casthouse | 15%, 6 minute average |

(c) The following combustion sources shall fire natural gas only:

- (1) 12 inch bar mill reheat furnace.
- (2) Stack serving 21 inch bar mill reheat furnace numbers 1 and 2.
- (3) Stack serving 76 inch hot strip mill reheat furnace numbers 1, 2, and 3.
- (4) Stack serving 80 inch hot strip mill furnace numbers 3 and 4.
- (5) Number 3 cold strip and numbers 5 and 6 annealing furnaces.
- (6) Number 5 galvanizing line.
- (7) Number 3 continuous anneal line.
- (8) Open coil anneal.
- (9) Plant 1 galvanizing lines.
- (10) Normalizing line.

(d) The following site-specific control requirements shall apply:

(1) Number 2 BOF facility roof monitor. The twenty percent (20%), three (3) minute average opacity standard in this section shall be:

- (A) achieved not later than December 31, 1994; and
- (B) maintained thereafter.

Compliance with this limitation shall be determined by 40 CFR 60, Appendix A, Method 9*, except that the three (3) minute, twenty percent (20%) opacity standard shall be determined as an average of twelve (12) consecutive observations recorded at fifteen (15) second intervals.

(2) Number 8 coke battery. Operation of the number 8 coke battery and its underfire stack shall be permanently discontinued before December 31, 1992.

(3) Number 10 coke battery. After the shutdown of the number 8 coke battery, the electrostatic precipitator associated with the number 8 coke battery shall be connected to the number 10 coke battery before December 31, 1992.

(4) Numbers 6, 7, 9, and 10 coke batteries. These coke batteries and associated quench towers and underfire stacks shall not operate after December 31, 1994. Before December 31, 1994, these coke batteries shall meet the requirement of [326 IAC 6.8-9](#) with the following exceptions:

- (A) There shall be no visible emissions from more than ten percent (10%) of the standpipes on operating ovens on a battery.
- (B) Visible emissions shall not exceed twenty percent (20%) averaged over six (6) consecutive observations during any pushing operation.
- (C) Mass emissions from the coke battery underfire stacks shall not exceed fifty-thousandths (0.050) gr/dscf.

(5) Number 4 BOF facility roof monitor. The twenty percent (20%), three (3) minute average opacity standard in this section shall be:

- (A) achieved not later than December 31, 1994; and
- (B) maintained thereafter.

(6) Number 7 blast furnace casthouse. Tapping emissions from the number 7 blast furnace casthouse shall be controlled by a hood vented to a baghouse on and after December 1, 1992. Canopy hoods shall be:

- (A) installed above each of the four (4) furnace tap holes;
- (B) ducted to a new three hundred seventy thousand (370,000) actual cubic feet per minute minimum design flow rate baghouse;
- (C) located just above the casthouse crane; and
- (D) extend via vertical sheeting to the casthouse roof.

The system shall provide a minimum of one hundred eighty-five thousand (185,000) actual cubic feet per minute of air flow (fume capture) to each hood when the corresponding tap hole is being drilled or plugged.

(7) Number 2 bloom mill soaking pits. The soaking pits shall not operate after December 31, 1992.

(8) On and after December 31, 1994, ISG Burns Harbor LLC/Mittal Steel USA shall comply with the roof monitor opacity limit specified in this section.

(e) The installation and operation of opacity continuous emissions monitors shall be conducted according to procedures specified in [326 IAC 3](#).

*This document is incorporated by reference and is available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or is available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204.

SECTION 97. [326 IAC 6.8-2-18](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-18 Jupiter Aluminum Corporation

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 18. **(a)** Jupiter Aluminum Corporation in Lake County, **source identification number 00201**, shall meet the following emission limits:

| Source | Emission Limits | |
|--|-----------------------------------|--------------------------|
| | Emission Limit (Units) lbs/ton | Emission Limit lbs/hr |
| Aluminum reverberatory furnace number 40 6 | .060 lbs/ton 0.060 | 0.970 |
| Aluminum Reverberatory furnace number 20 5 | .142 lbs/ton 0.142 | 0.430 |
| Aluminum reverberatory furnace number 30 4 | .145 lbs/ton 0.145 | 0.510 |
| Aluminum reverberatory furnace number 40 3 | .145 lbs/ton 0.145 | 0.510 |
| Aluminum reverberatory furnace number 50 2 | .130 lbs/ton 0.130 | 1.137 |

(b) The following combustion sources shall fire natural gas only:

- (1) Number 2 annealer.
- (2) Number 3 annealer.
- (3) Annealing furnace.
- (4) Boiler.

(Air Pollution Control Board; [326 IAC 6.8-2-18](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516)

SECTION 98. [326 IAC 6.8-2-19](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-19 Dover Chemical Corporation-Hammond

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 19. Keil Dover Chemical Division of Ferre Corporation-Hammond in Lake County, **source identification number 00227**, shall meet the following emission limits:

| Source | Emission Limits | |
|---------------------------|----------------------|--------------------------|
| | Emission Limit Units | Emission Limit lbs/hr |
| Cleaver Brooks boiler B-4 | 0.007 lbs/MMBtu | 0.09 |
| Cleaver Brooks boiler B-5 | 0.007 lbs/MMBtu | 0.14 |
| VA power B-3 boiler | 0.007 lbs/MMBtu | 0.04 |
| Chlorinated wax process | 0.001 lbs/ton | 0.003 |
| Pyro-chek-68PB4 | 0.052 lbs/ton | 0.030 |
| Pyro-chek-77PB2 | 0.122 lbs/ton | 0.040 |
| Sulfurized fat process | 0.157 lbs/ton | 0.230 |

(Air Pollution Control Board; [326 IAC 6.8-2-19](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516)

SECTION 99. [326 IAC 6.8-2-20](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-20 LaSalle Steel Company

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Sec. 20. LaSalle Steel Company in Lake County, **source identification number 00220**, shall meet the following emission limits:

| Source | Emission Limits | |
|---|-----------------------------------|--------------------------|
| | Emission Limit (Units) lbs/ton | Emission Limit lbs/hr |
| Fume-scrubber | 0.015 lbs/ton | 0.060 |
| Number 11 furnace precipitator | 0.548 lbs/ton | 0.940 |
| Stack serving Wheelabrator No. 1 (East) and Wheelabrator No. 2 (West) shot blast baghouse (2 units) blasting operation | 0.001 lbs/ton | 0.020 |

(Air Pollution Control Board; [326 IAC 6.8-2-20](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516)

SECTION 100. [326 IAC 6.8-2-21](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-21 Mittal Steel-Indiana Harbor West Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 21. LTV Steel Corporation (a) **Mittal Steel-Indiana Harbor West Inc.**, in Lake County, **source identification number 00318**, shall meet the following emission limits:

| Source | Emission Limits | |
|--|----------------------|--------------------------|
| | Emission Limit Units | Emission Limit lbs/hr |
| Stack serving number 3 blast furnace stoves | 0.027 lbs/MMBtu | 11.73 |
| Stack serving number 4 blast furnace stoves | 0.027 lbs/MMBtu | 12.93 |
| Stack 3 stacks serving 84" hot strip mill slab heat reheat furnace numbers 1, 2, and 3 | 0.086 lbs/MMBtu | 36.56 |
| Utility boiler number 3 | 0.066 lbs/MMBtu | 12.85 |
| Utility boiler number 4 | 0.066 lbs/MMBtu | 12.85 |
| Utility boiler number 5 | 0.066 lbs/MMBtu | 25.69 |
| Utility boiler number 6 | 0.066 lbs/MMBtu | 25.69 |
| Utility boiler number 7 | 0.066 lbs/MMBtu | 25.69 |
| Utility boiler number 8 | 0.066 lbs/MMBtu | 61.59 |
| Basic oxygen furnace main stack | 0.018 gr/dscf | 69.40 |
| Reladling and desulfurization baghouse | 0.008 gr/dscf | 10.49 |
| Ladle metallurgical station baghouse | 0.004 gr/dscf | 3.630 |
| Sinter plant breaker discharge end | 0.02 gr/dscf TSP | 18.05 TSP |
| Sinter plant windbox stack 08 | 0.02 gr/dscf TSP | 49.70 TSP |

(b) The following opacity limits for Mittal Steel-Indiana Harbor West Inc., shall be complied with and shall take precedence over those in [326 IAC 5-1-2](#) with which they conflict:

| Source | Opacity |
|---|-----------------------|
| Basic oxygen furnace ladle metallurgical station baghouse | 5%, 3 minute average |
| Basic oxygen furnace main stack | 20%, 6 minute average |
| Basic oxygen furnace reladling and desulfurization baghouse | 5%, 3 minute average |
| Basic oxygen furnace shop roof monitor | 20%, 3 minute average |

(c) The installation and operation of opacity continuous emissions monitors shall be conducted according to procedures specified in [326 IAC 3](#). Before December 10, 1993, ISG-Indiana Harbor Inc. basic oxygen furnace precipitator main stack shall have a continuous emission monitor for opacity installed and operating.

- (d) The following combustion sources shall fire natural gas only:
- (1) Hot strip space heat numbers 1 through 28.
 - (2) Number 3 sheet mill including:
 - (A) single stack batch annealing furnaces numbers 1 through 7; and
 - (B) four (4) stack batch annealing furnaces numbers 1 through 11.
 - (3) Number 2 Sheet Mill, No. 1 and No. 2 galvanize lines including:
 - (A) galvanizer furnaces (one (1) per line); and
 - (B) flame furnaces (one (1) per line).

- (e) The following site-specific control requirements apply as follows:

- (1) Basic oxygen furnace facility roof monitor. The twenty percent (20%), three (3) minute average opacity (20%) except for standard in this section shall be:
 - (A) achieved not later than December 10, 1993; and
 - (B) maintained thereafter.
- (2) Number 4 blast furnace. Compliance with the opacity limit shall be:
 - (A) achieved not later than February 1, 1994; and
 - (B) maintained thereafter.

In addition, control equipment capable of capturing and collecting emissions generated at the east and west tilting runner spouts and tap holes shall be installed and operational by February 1, 1994.

(Air Pollution Control Board; [326 IAC 6.8-2-21](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3516)

SECTION 101. [326 IAC 6.8-2-22](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-22 Carmeuse Lime Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 22. **Marblehead Carmeuse Lime Company Inc.**, in Lake County, source identification number 00112, shall meet the following emission limits:

| Source | Emission Limits | |
|---|-----------------------------------|--------------------------|
| | Emission Limit (Units) lbs/ton | Emission Limit lbs/hr |
| Flue dust loadout number 1 (MHL 14) | 0.003 lbs/ton | 0.110 |
| Flue dust loadout number 2 (MHL 15) | 0.003 lbs/ton | 0.100 |
| Lime grinder (MHL 13) | 0.015 lbs/ton | 0.440 |
| Lime handling baghouse number 1 (MHL 6) | 0.002 lbs/ton | 0.260 |
| Lime handling baghouse number 2 (MHL 7) | 0.002 lbs/ton | 0.180 |
| Lime handling baghouse number 3 (MHL 8) | 0.0004 lbs/ton | 0.050 |
| Lime handling baghouse number 4 (MHL 9) | 0.001 lbs/ton | 0.130 |
| Lime loadout baghouse number 1 (MHL 10) | 0.0004 lbs/ton | 0.050 |
| Lime loadout baghouse number 2 (MHL 11) | 0.0004 lbs/ton | 0.050 |
| Lime loadout baghouse number 3 (MHL 12) | 0.004 lbs/ton | 0.410 |
| Lime rotary kiln number 1 | 0.478 lbs/ton | 9.950 |
| Lime rotary kiln number 2 | 0.478 lbs/ton | 9.950 |
| Lime rotary kiln number 3 | 0.478 lbs/ton | 9.950 |
| Lime rotary kiln number 4 | 0.478 lbs/ton | 9.950 |
| Lime rotary kiln number 5 | 0.478 lbs/ton | 9.950 |

(Air Pollution Control Board; [326 IAC 6.8-2-22](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3517)

SECTION 102. [326 IAC 6.8-2-24](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-24 Methodist Hospital Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 24. Methodist Hospital **Inc.**, in Lake County, **source identification number 00114**, shall meet the following emission limits:

| Source | Emission Limits | |
|-----------------|------------------------------------|--------------------------|
| | Emission Limit (Units) lb/MMBtu | Emission Limit lbs/hr |
| Boiler number 1 | 0.044 lbs/MMBtu | 0.350 |

(Air Pollution Control Board; [326 IAC 6.8-2-24](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3517)

SECTION 103. [326 IAC 6.8-2-25](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-25 National Recovery Systems

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 25. National Recovery Systems in Lake County, **source identification number 00323**, shall meet the following emission limits:

| Source | Emission Limits | |
|---|-----------------------------------|--------------------------|
| | Emission Limit (Units) lbs/ton | Emission Limit lbs/hr |
| Drying system | 0.203 lbs/ton | 4.060 |
| Material storage handling | 0.034 lbs/ton | 0.680 |
| Each stack serving lime fines north and south cement storage silos (2 stacks) | 0.001 lbs/ton | 0.012 |

(Air Pollution Control Board; [326 IAC 6.8-2-25](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3518)

SECTION 104. [326 IAC 6.8-2-26](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-26 NIPSCo-Dean H. Mitchell Station

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 26. (a) NIPSCo-**Dean H. Mitchell Station** in Lake County, **source identification number 00117**, shall meet the following requirements and emission limits for boiler numbers 4, 5, 6, and 11:

(1) Operation under either subdivision (2)(B) or (2)(C) shall only be allowed provided that a nozzle is in the stack serving boiler numbers 4 and 5 such that the stack diameter is restricted to eight and three-tenths (8.3) feet.

(2) NIPSCo may operate under any one (1) of the following scenarios:

(A) Boiler numbers 4, 5, 6, and 11 may operate simultaneously under the following conditions:

(i) One (1) of boiler number 4 or 5 may operate on coal if the other boiler is operated on natural gas or is not operating. Particulate emissions from the stack serving boiler numbers 4 and 5 shall be limited to:

(AA) one-tenth (0.1) pound per million Btu; and

(BB) one hundred twenty-eight and seventy-five hundredths (128.75) pounds per hour.

(ii) Boiler numbers 6 and 11 may operate simultaneously on coal. Particulate emissions from the stack serving boiler numbers 6 and 11 shall be limited to:

(AA) one-tenth (0.1) pound per million Btu; and

(BB) two hundred thirty-six (236.0) pounds per hour.

(B) Boiler numbers 4, 5, 6, and 11 may operate simultaneously on coal subject to the following conditions:

(i) Particulate emissions from the stack serving boiler numbers 4 and 5 shall be limited to:

(AA) seventy-four thousandths (0.074) pound per million Btu; and

- (BB) one hundred eighty-five (185.0) pounds per hour.
- (ii) Particulate emissions from the stack serving boiler numbers 6 and 11 shall be limited to:
- (AA) seventy-four thousandths (0.074) pound per million Btu; and
- (BB) one hundred seventy-five (175.0) pounds per hour.
- (C) One (1) set of either boiler numbers 4 and 5 or 6 and 11 may operate on coal, if the other set is not operating, subject to the following conditions:
- (i) Particulate emissions from the stack serving boiler numbers 4 and 5 shall be limited to:
- (AA) one-tenth (0.1) pound per million Btu; and
- (BB) two hundred fifty (250.0) pounds per hour.
- (ii) Particulate emissions from the stack serving boiler numbers 6 and 11 shall be limited to:
- (AA) one-tenth (0.1) pound per million Btu; and
- (BB) two hundred thirty-six (236) pounds per hour.
- (3) NIPSCO shall maintain a daily log of the following for boiler numbers 4, 5, 6, and 11:
- (A) Fuel type.
- (B) Transition time of changes between or within operating scenarios.

The log shall be maintained for a minimum of five (5) years and shall be made available to the department and U.S. EPA upon request.

(4) Emission limits shall be maintained during transition periods within or between operating scenarios.

(b) On or ~~or~~ and after May 13, 1999, biennial stack testing shall be conducted in the stack serving boiler numbers 4 and 5 and in the stack serving boiler numbers 6 and 11 meeting the following conditions:

(1) Stack testing shall:

- (A) begin within sixty (60) days; and
- (B) be completed within ninety (90) days of the initial use of the operating scenario specified in subsection (a)(2)(B).

Particulate emissions from boiler numbers 4, 5, 6, and 11 shall be limited to seventh-four thousandths (0.074) pound per million Btu.

(2) After the initial stack test specified in subdivision (1), NIPSCO may use the operating scenario specified in subsection (a)(2)(B) if in the previous biennial stack test particulate emissions from boiler numbers 4, 5, 6, and 11 met the emission limitation of seventy-four thousandths (0.074) pound per million Btu.

(3) If the operating scenario specified in subsection (a)(2)(B) has not been used since the previous biennial stack test specified in this subdivision, then particulate emissions from boiler numbers 4, 5, 6, and 11 shall be limited to one-tenth (0.1) pound per million Btu.

(4) If:

- (A) the operating scenario specified in subsection (a)(2)(B) has been utilized since the previous biennial stack test specified in this subdivision; and
- (B) NIPSCO no longer has the ability to operate the boilers as specified in subsection (a)(2)(B); then particulate emissions from boiler numbers 4, 5, 6, and 11 shall be limited to one-tenth (0.1) pound per million Btu.

All emissions testing shall be conducted in accordance with the procedures specified in [326 IAC 3-6](#). Records of stack test data shall be maintained for a minimum of five (5) years and shall be made available to the department and U.S. EPA upon request.

(c) Units 5 and 6 shall comply with a twenty percent (20%), six (6) minute average opacity limit after December 10, 1993.

(d) The number 9A gas turbine shall fire natural gas only.

(Air Pollution Control Board; [326 IAC 6.8-2-26](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3518)

SECTION 105. [326 IAC 6.8-2-27](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-27 Praxair Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 27. **(a) Praxair Inc.**, in Lake County, **source identification number 00330**, shall meet the following

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emission limits:

| Source | Emission Limits | |
|---|------------------------|--------------------------|
| | Emission Limit (Units) | Emission Limit lbs/hr |
| Cylinder paint spray booth, stack 033 | 42.5 lbs/ton | 0.340 |
| Drum + shotblaster and baghouse, stack 075 | 0.002 gr/dscf | 0.028 |
| Drum paint spray booth, stack 073 | 42.5 lbs/ton | 0.340 |
| Cylinder shotblaster number 2 baghouse, stack 030 | 0.004 gr/dscf | 0.042 |
| Generators, numbers 1 through 6 7 | 0.008 lbs/MMBtu | 0.279 |
| Cylinder shotblaster number 1 baghouse, stack 031 | 0.002 gr/dscf | 0.020 |

(b) The following combustion sources shall fire natural gas only:

- (1) Package boilers (2 units).
- (2) Plant numbers 6, 7, and 8 regenerator heaters.

(Air Pollution Control Board; [326 IAC 6.8-2-27](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519)

SECTION 106. [326 IAC 6.8-2-28](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-28 Premiere Candy Company

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 28. ~~Premier~~ **Premiere** Candy Company in Lake County, source identification number 00236, shall meet the following emission limits:

| Source | Emission Limits | |
|-------------------------|------------------------------------|--------------------------|
| | Emission Limit (Units) lb/MMBtu | Emission Limit lbs/hr |
| Boiler number 1 (North) | 0.069 lbs/MMBtu | 0.420 |
| Boiler number 2 (South) | 0.069 lbs/MMBtu | 0.450 |

(Air Pollution Control Board; [326 IAC 6.8-2-28](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519)

SECTION 107. [326 IAC 6.8-2-29](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-29 Reed Minerals-Plant #14

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 29. Reed Minerals-Plant #14 in Lake County, source identification number 00107, shall meet the following emission limits:

| Source | Emission Limits | |
|------------------------|-----------------------------------|--------------------------|
| | Emission Limit (Units) gr/dscf | Emission Limit lbs/hr |
| Fluidized bed dryer | 0.015 gr/dscf | 3.5 |
| Crushing and screening | 0.015 gr/dscf | 9.0 |

(Air Pollution Control Board; [326 IAC 6.8-2-29](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519)

SECTION 108. [326 IAC 6.8-2-30](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-30 Rhodia, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 30. Rhodia, Inc., in Lake County, **source identification number 00242**, shall meet the following emission limits:

| Source | Emission Limits | |
|--|-----------------------------|------------------------|
| | Emission Limits Units | Emission Limits lbs/hr |
| Package boiler | 0.007 lbs/MMBtu | 0.755 |
| Preheater | 0.007 lbs/MMBtu | 0.230 |
| Sulfuric acid production unit number 4 | 0.150 lbs/ton acid produced | 6.958 acid mist |

(Air Pollution Control Board; [326 IAC 6.8-2-30](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3519)

SECTION 109. [326 IAC 6.8-2-31](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-31 Silgan Containers Manufacturing Corporation

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 31. (a) Silgan Containers Manufacturing **Corporation** in Lake County, **source identification number 00202**, shall meet the following emission limits:

| Source | Emission Limits | |
|---|------------------------------------|--------------------------|
| | Emission Limit (Units) lb/MMBtu | Emission Limit lbs/hr |
| Stack Two (2) stacks serving incinerators (3 units) an incinerator (1 unit) | 0.007 lbs/MMBtu | 0.310 |
| Coil coater | 0.007 lbs/MMBtu | 0.290 |

(b) The following combustion sources shall fire natural gas only:

- (1) Stack serving basecoat ovens (6 units).
- (2) Boiler number 4.
- (3) Stack serving boiler numbers 1, 2, and 3.
- (4) Stack serving Johnson space heater numbers 1 through 4.
- (5) Stack serving litho ovens (5 units).

(Air Pollution Control Board; [326 IAC 6.8-2-31](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520)

SECTION 110. [326 IAC 6.8-2-32](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-32 Smith Ready Mix, Inc.

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 32. (a) Smith Ready Mix, **Inc.**, in Lake County, **source identification number 05111**, shall meet the following emission limits:

| Source | Emission Limits | |
|-------------|-----------------------------------|-----------------------|
| | Emission Limit (Units) lbs/ton | Emission Limit lbs/hr |
| Central mix | 0.0013 lbs/ton | 0.350 |

(b) The stack serving 2 boiler units shall fire natural gas only.(Air Pollution Control Board; [326 IAC 6.8-2-32](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520)SECTION 111. [326 IAC 6.8-2-33](#) IS AMENDED TO READ AS FOLLOWS:**326 IAC 6.8-2-33 State Line Energy, LLC****Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 33. **(a)** State Line Energy, LLC, in Lake County, **source identification number 00210**, shall meet the following emission limits:

| Source | Emission Limits | |
|--------|------------------------------------|--------------------------|
| | Emission Limit (Units) lb/MMBtu | Emission Limit lbs/hr |
| Unit 3 | 0.100 lbs/MMBtu | 213.00 |
| Unit 4 | 0.100 lbs/MMBtu | 356.80 |

(b) The stack serving emergency backup boiler numbers 2-1 and 2-2 shall fire natural gas only.(Air Pollution Control Board; [326 IAC 6.8-2-33](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520)SECTION 112. [326 IAC 6.8-2-34](#) IS AMENDED TO READ AS FOLLOWS:**326 IAC 6.8-2-34 Huhtamaki Foodservice, Inc.****Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 34. The Chinet Company Huhtamaki Foodservice, Inc., in Lake County, **source identification number 00228**, shall meet the following emission limits:

| Source | Emission Limits | |
|------------------------------|----------------------|-------------------------|
| | Emission Limit Units | Emission Limit lb/hr |
| Molded pulp dryer number 1 | 0.546 lbs/ton | 0.210 |
| Molded pulp dryer number 2 | 0.546 lbs/ton | 0.250 |
| Molded pulp dryer number 3 | 0.546 lbs/ton | 0.290 |
| Molded pulp dryer number 4 | 0.546 lbs/ton | 0.290 |
| Molded pulp dryer number 5 | 0.546 lbs/ton | 0.130 |
| Molded pulp dryer number 6 | 0.546 lbs/ton | 0.130 |
| Molded pulp dryer number K34 | 0.546 lbs/ton | 0.130 |
| Molded pulp dryer number 8 | 0.546 lbs/ton | 0.350 |
| Molded pulp dryer number 9 | 0.546 lbs/ton | 0.410 |
| Molded pulp dryer number 10 | 0.546 lbs/ton | 0.350 |
| Babcock and Wilcox boiler | 0.007 lbs/MMBtu | 0.050 |

(Air Pollution Control Board; [326 IAC 6.8-2-34](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3520)SECTION 113. [326 IAC 6.8-2-35](#) IS AMENDED TO READ AS FOLLOWS:**326 IAC 6.8-2-35 Conopco, Inc. d/b/a Unilever HPC USA****Authority:** [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)**Affected:** [IC 13-15](#); [IC 13-17](#)

Sec. 35. (a) **Conopco, Inc. d/b/a Unilever HPC USA in Lake County, source identification number 00229,** shall meet the following emission limits:

| Source | Emission Limits | |
|---|----------------------|--------------------------|
| | Emission Limit Units | Emission Limit lbs/hr |
| Boiler house, building number 8, boiler number 2 | 0.116 lbs/MMBtu | 9.570 |
| Stack serving boiler house, building number 8, Babcock-Wilcox boiler numbers 3 and number 4 | 0.116 lbs/MMBtu | 18.88 |
| Dowtherm boiler, DEFI process building 6 | 0.004 lbs/MMBtu | 2.700 |
| Facility Milling and pelletizer detergent bar soap dust collection system (DC-1), building number 15 | 0.020 gr/dscf | 1.03 |
| Powder dye dust collector mixing system (DC-4), building number 15 | 0.020 gr/dscf | 0.130 |
| Schenible wet scrubber and demister collector system, building number 15 | 0.030 gr/dscf | 1.030 |
| Each stack serving detergent bar soap noodle bins numbers 1, 2, and 3 dust collection system (DC-5, DC-6, and DC-7) | 0.020 gr/dscf | 0.210 |
| Stack serving chip mixers numbers 1, 2, and 3 soap dust collection system, building number 15 (DC-8, DC-9, and DC-10) Chip Mixer No. 1 and Chip Mixer No. 2 | 0.020 gr/dscf | 0.720 each |
| Rework soap dust collection system (DC-3), building number 15 Zinc Oxide catalyst weigh station and 3 Chill rolls | 0.020 gr/dscf | 0.800 |
| Three chill rolls and apron conveyors (DC-2), building number 15 and screw conveyors | 0.020 gr/dscf | 1.090 |
| High titer granules and chips manufacturing process, building number 6 | 0.930 lbs/ton | 3.500 |
| Detergent bar soap manufacturing process number 1, stack 7, building number 6 | 1.140 lbs/ton | 4.000 |
| Detergent bar soap manufacturing process number 2, stack 16A, building number 6 | 1.140 lbs/ton | 4.000 |
| Bulk filter unloading bleached earth dust collection system, building number 4 | 0.020 gr/dscf | 0.070 |
| Oil refinery/filter aid bag dumping operation, building number 1 | 0.020 gr/dscf | 0.220 |
| 3 vacuum system soap dryers dust collection system, building number 14 | 0.020 gr/dscf | 0.120 |
| 6 5 noodle bins, 2 rework systems , and 1 scrap soap kettle dust collection system, building number 3 | 0.020 gr/dscf | 0.860 |
| Dust collector system for soap rework grinding process, building number 14 | 0.020 gr/dscf | 0.250 |
| Stack serving hard soap tallow finishing lines numbers 4, 2, 3, 5, 7, and 8, 9, 10, 11, 12, and 13 dust collection system (DC), building number 14 | 0.020 gr/dscf | 1.540 |
| Sulfonation process | 0.205 lbs/ton | 0.390 |
| Soap dryer cleanout system, tank number 1, building number 14 | 0.030 gr/dscf | 0.390 |
| Soap dryer cleanout system, tank number 2, building number 14 | 0.030 gr/dscf | 0.300 |
| Crude glycerine filter aid dust collection system, building number 2 | 0.020 gr/dscf | 0.130 |
| Glycerine carbon handling dust collection system, building number 2 | 0.020 gr/dscf | 0.170 |
| Bulk urea handling system, new detergent bulk soap, building number 15A | 0.020 gr/dscf | 0.100 |
| American hydrotherm boiler 2, stack 1A, building number 15A | 0.150 lbs/MMBtu | 1.830 |
| Schenible D. R. Technology wet scrubber and demister collection system, stack 2A, building number 15A | 0.030 gr/dscf | 1.030 |
| Flex Kleen dust collection system DC-1053, stack 3A, building number 15A | 0.020 gr/dscf | 0.940 |
| Flex Kleen dust collection system DC-1054, stack 4A, building number 15A | 0.020 gr/dscf | 0.940 |
| Flex Kleen dust collection system DC-1055, stack 5A, building number 15A | 0.020 gr/dscf | 0.940 |
| Flex Kleen dust collection system DC-1056, stack 6A, building number 15A | 0.020 gr/dscf | 0.940 |
| Flex Kleen dust collection system DC-1050, DC-1052, stack 7A, | 0.020 gr/dscf | 2.130 |

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|---|--------------------------------|----------------|
| building number 15A Flex Kleen dust collection system DC-1052, DC-1051, stack 8A, building number 15A | 0.020 gr/dscf | 2.130 |
| Bulk Borax unloading to storage site, stack 9A, building number 8 Oil refinery/filter aid mixing tank number 44, building number 1, stack 15A | 0.020 gr/dscf 0.060 lbs/ton | 0.130 0.030 |
| Sample detergent bar soap line operation, building 14, stack 17A | 0.002 lbs/ton | 0.002 |

(b) The American hydrotherm boiler number 1 shall fire natural gas only.

(Air Pollution Control Board; [326 IAC 6.8-2-35](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3521)

SECTION 114. [326 IAC 6.8-2-36](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-36 Union Tank Car Company, Plant 1

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 36. For Union Tank Car Company, Plant 1 in Lake County, shall meet source identification number 00332, the following emission limits: **combustion sources shall burn natural gas only**:

| Source | Emission Limit (Units) | Emission Limit (lbs/hr) |
|--------------|------------------------|-------------------------|
| Grit blaster | 0.01 gr/dscf | 9.9 |

- (1) Number 4 boiler.
- (2) North stress furnace.
- (3) Stacks serving paint oven unit numbers 1 through 3.
- (4) South stress furnace.

(Air Pollution Control Board; [326 IAC 6.8-2-36](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3522)

SECTION 115. [326 IAC 6.8-2-37](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-2-37 United States Gypsum Company

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 37. U.S. (a) United States Gypsum Company in Lake County, source identification number 00333, shall meet the following emission limits:

| Source | Emission Limits | |
|---|----------------------|-----------------------|
| | Emission Limit Units | Emission Limit lbs/hr |
| Raw material handling | | |
| Rail car unloading, stack J10 stacks J11, J12, and J13 | 0.010 gr/dscf | 0.070 |
| Each stack serving raw material conveying and storage, stacks J11, J12, and J13 | 0.015 gr/dscf | 0.190 |
| Rock handling process | | |
| Drying, grinding, and calcining, stack M1 | 0.012 gr/dscf | 3.210 |
| Stucco elevating and conveying, stack M2 | 0.015 gr/dscf | 2.210 |
| Franklin fiber process, stack M6 | 0.011 gr/dscf | 0.313 |
| Wallboard manufacturing process | | |
| Paper grinding and stucco system, stack B1 | 0.020 gr/dscf | 2.230 |
| Wallboard end sawing, Stack B2 | 0.020 gr/dscf | 0.860 |
| Speciality board manufacturing process (kerfing), stack B3 | 0.020 gr/dscf | 0.260 |
| Each stack serving ready mix process, stacks J1, J2, and J3 | 0.017 lbs/ton | 0.100 |

| | | |
|----------------------------------|---------------|-------|
| Dry texture paint process | | |
| Mixing and packing, stack J4 | 0.020 gr/dscf | 0.190 |
| Bag dumping, stack J5 J8 | 0.010 gr/dscf | 0.100 |
| Dry additive conveying, stack J6 | 0.010 gr/dscf | 0.030 |
| Dry joint compound process | | |
| Mixing and packing, stack J7 | 0.020 gr/dscf | 0.340 |
| Additive air conveying, stack J8 | 0.010 gr/dscf | 0.34 |
| Panel saw process | 0.020 gr/dscf | 0.140 |

(b) The B4, B5, and B6 stacks shall fire natural gas only.(Air Pollution Control Board; [326 IAC 6.8-2-37](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3522)SECTION 116. [326 IAC 6.8-2-38](#) IS AMENDED TO READ AS FOLLOWS:**326 IAC 6.8-2-38 U.S. Steel-Gary Works****Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)****Affected: [IC 13-15](#); [IC 13-17](#)**Sec. 38. **(a)** U.S. Steel-Gary Works in Lake County, source identification number 00121, shall meet the following emission limits:

| Source | Emission Limits | |
|---|-----------------------------------|--------------------------|
| | Emission Limit Units | Emission Limit lbs/hr |
| Coke battery #2 precarbonization system electrostatic precipitators | not applicable | 62.5 (total) |
| Coke battery #3 precarbonization system electrostatic precipitators | not applicable | 62.5 (total) |
| Number 3 sinter plant coolers | 0.0300 gr/dsefm gr/dscf | 272.57 (total) |
| Number 3 sinter plant discharge area baghouses | 0.0100 gr/dsefm gr/dscf | 20.57 (total) |
| Number 3 sinter plant sinter screening station baghouse | 0.0100 gr/dsefm gr/dscf | 10.89 |
| Number 3 sinter plant storage bins building baghouse | 0.0100 gr/dsefm gr/dscf | 0.43 |
| Number 3 sinter plant windbox stacks | 0.020 gr/dsefm gr/dscf | 200 (total) |
| Number 4 boiler house boilers when three boilers are operating | 0.036 lbs/MMBtu | 54.1 (total) |
| Number 4 boiler house boilers when one or two boilers are operating | 0.054 lbs/MMBtu | 54.1 (total) |
| Plate mill batch reheat furnaces nos. 6 and 8 | 0.009 lbs/MMBtu | 0.070 (total) |
| Plate mill continuous reheat furnaces 1 and 2 | 0.009 lbs/MMBtu | 3.72 (total) |
| 84" hot strip mill reheat furnaces nos. 1, 2, 3, and 4 | 0.017 lbs/MMBtu | 40.80 (total) |
| 84" hot strip mill waste heat boiler no. 1 | 0.043 lbs/MMBtu | 10.00 |
| 84" hot strip mill waste heat boiler no. 2 | 0.043 lbs/MMBtu | 10.00 |
| Blast furnace number 43 14 stoves | 0.024 lbs/MMBtu | 20.40 (total) |
| Blast furnace number 4 stoves | 0.033 lbs/MMBtu | 11.70 (total) |
| Blast furnace number 6 stoves | 0.033 lbs/MMBtu | 11.70 (total) |
| Blast furnace number 8 stoves | 0.033 lbs/MMBtu | 11.70 (total) |
| Coke battery number 2 underfiring stack | not applicable | 32.30 |
| Coke battery number 3 underfiring stack | not applicable | 25.50 |
| Coke battery number 5 underfiring stack | not applicable | 24.70 |
| Coke battery number 7 underfiring stack | not applicable | 21.30 |
| Coke plant boiler house, boiler numbers 1 and 2 | 0.003 lbs/MMBtu | 0.75 (total) |
| Coke plant boiler house, boiler number 3 | 0.012 lbs/MMBtu | 1.80 |
| Coke plant boiler house, boiler numbers 4 and 5 | 0.012 lbs/MMBtu | 3.90 |
| Coke plant boiler house, boiler number 6 | 0.012 lbs/MMBtu | 2.00 |
| Coke plant boiler house, boiler number 7 | 0.012 lbs/MMBtu | 1.90 |

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|--|-----------------------------------|---------------|
| Coke plant boiler house, boiler number 8 | 0.012 lbs/MMBtu | 2.90 |
| Number 1 BOP hot metal desulfurization baghouse | 0.007 gr/dscfm gr/dscf | 15.0 |
| Number 2 Q-BOP LMF numbers 1 and 2 material handling baghouse | 0.007 gr/dscfm gr/dscf | 3.83 |
| Number 2 Q-BOP LMF number 3 hot fume exhaust/material handling baghouse | 0.0070 gr/dscfm gr/dscf | 2.70 |
| Number 2 Q-BOP hot metal desulfurization baghouse | 0.007 gr/dscfm gr/dscf | 13.0 |
| Number 1 BOP gas cleaning system | 0.011 gr/dscfm gr/dscf | 46.0 (total) |
| Number 2 Q-BOP gas cleaning system | 0.0153 gr/dscfm gr/dscf | 44.40 (total) |
| TBBH boiler number 6 | 0.039 lbs/MMBtu | 27.80 |
| TBBH boiler numbers 1, 2, 3, and 5 when four boilers are operating | 0.037 lbs/MMBtu | 61.0 (total) |
| TBBH boiler numbers 1, 2, 3, and 5 when three boilers are operating | 0.050 lbs/MMBtu | 61.0 (total) |
| TBBH boiler numbers 1, 2, 3, and 5 when one or two boilers are operating | 0.074 lbs/MMBtu | 61.0 (total) |
| Number 2 Q-BOP north flux handling system baghouse | 0.0070 gr/dscfm gr/dscf | 1.80 |
| Number 2 Q-BOP south flux handling system baghouse | 0.0070 gr/dscfm gr/dscf | 1.80 |
| Number 2 Q-BOP secondary emissions baghouse | 0.007 gr/dscfm gr/dscf | 27.0 |
| Number 3 sinter plant S1/S2 baghouse | 0.0100 gr/dscfm gr/dscf | 1.29 |
| TBBH boiler number 4A | 0.012 lbs/MMBtu | 2.90 |
| Number 14 blast furnace casthouse baghouse | 0.0090 gr/dscfm gr/dscf | 38.57 |
| Number 1 BOP Casbell/OB lancing baghouse | 0.070 gr/dscfm gr/dscf | 5.10 |
| Number 2 Q-BOP LMF number 1 hot fume exhaust baghouse | 0.007 gr/dscfm gr/dscf | 5.1 |
| Number 2 Q-BOP LMF number 2 hot fume exhaust baghouse | 0.007 gr/dscfm gr/dscf | 5.1 |
| Coke plant desulfurization facility tail gas incinerator | not applicable | 0.13 |
| Slab mill slab grinder baghouse | 0.0100 gr/dscfm gr/dscf | 2.57 |
| EGL boiler house | 0.0033 lbs/MMBtu | 0.13 (total) |
| Coke battery number 5/7 pushing emissions control baghouse | 0.017 lb/ton coke produced | 1.28 |
| Number 2 Q-BOP RH-degasser slag conditioning baghouse | 0.007 gr/dscfm gr/dscf | 5.49 |
| Coke plant boiler house lime storage silo baghouse | 0.030 gr/dscfm gr/dscf | 0.28 |
| Plate mill heat treatment furnace | 0.003 gr/dscfm gr/dscf | 0.096 |

(b) The following opacity limits shall be complied with and shall take precedence over those in [326 IAC 5-1-2](#) with which they conflict:

| Source | Opacity |
|---|-----------------------|
| Number 1 basic oxygen furnace iron desulfurization baghouse | 5%, 3 minute average |
| Number 1 basic oxygen furnace roof monitor | 20%, 3 minute average |
| Number 1 basic oxygen process gas cleaning (2 units) | 20%, 6 minute average |
| Number 2 QBOP hot metal desulfurization baghouse | 5%, 3 minute average |
| Number 2 QBOP gas cleaning | 20%, 6 minute average |
| Number 2 QBOP roof monitor | 20%, 3 minute average |
| Number 2 QBOP flue handling line baghouse | 5%, 3 minute average |
| New 2 QBOP secondary baghouse | 5%, 3 minute average |
| Number 2 QBOP ladle metallurgy baghouse number 1 | 5%, 3 minute average |

(c) The installation and operation of opacity continuous emissions monitors shall be conducted according to procedures specified in [326 IAC 3](#). Before December 10, 1993, the following facilities at U.S. Steel-Gary Works shall have a continuous emission monitor for opacity installed and operating:

(1) Coke battery underfire stacks at U.S. Steel-Gary Works.

(2) Numbers 2 and 3 precarbon building preheating and drying line exhaust gas precipitators (six (6) units). One (1) opacity continuous emission monitor shall be installed before December 10, 1993. The remaining five (5) opacity continuous emission monitors shall be installed before December 31, 1994. Based on an evaluation of the technical feasibility of operation of the first monitor on one (1) line, U.S. Steel-Gary Works may petition for a:

(A) one (1) year extension of the requirement to install the remaining five (5) monitors; or

(B) waiver for installation and operation of the six (6) opacity continuous emission monitors.

U.S. Steel-Gary Works shall include information on the moisture content of the gases and their effect on accurate opacity measurements as part of any such petition.

(Air Pollution Control Board; [326 IAC 6.8-2-38](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3523)

SECTION 117. [326 IAC 6.8-4-1](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-4-1 Test methods

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 1. Test methods for [326 IAC 6.8-2](#), through [326 IAC 6.8-4](#), [326 IAC 6.8-5](#), and [326 IAC 6.8-8](#) shall be as follows:

(1) Emissions of PM₁₀ shall be measured by any of the following:

(A) 40 CFR 51, Appendix M, Method 201*.

(B) 40 CFR 51, Appendix M, Method 201A*.

(C) The volumetric flow rate and gas velocity shall be determined in accordance with 40 CFR 60, Appendix A, Method 1, 1A, 2, 2A, 2C, 2D, 3, or 4*.

(2) Emissions for TSP and particulate matter shall be measured by the following methods:

(A) 40 CFR 60, Appendix A, Methods 5, 5A, 5D, 5E, or 17*. Method 17 may not be used when the stack gas temperature exceeds two hundred forty-eight (248) degrees Fahrenheit. ($\pm 25^{\circ}\text{F}$).

(B) The volumetric flow rate and gas velocity shall be determined in accordance with 40 CFR 60, Appendix A, Methods 1, 1A, 2, 2A, 2C, 2D, 3, or 4*.

(3) Measurements of opacity shall be conducted in accordance with the following:

(A) 40 CFR 60, Appendix A, Method 9*, except for those sources where a three (3) minute averaging time is required.

(B) Sources requiring a three (3) minute averaging time are subject to all parts of Method 9* except the six (6) minute averaging provision. In these cases, the opacity shall be determined as an average of twelve (12) consecutive observations recorded at fifteen (15) second intervals.

(4) Emissions of sulfuric acid mist shall be measured in accordance with 40 CFR 60, Appendix A, Method 8*.

(5) Compliance with the mass emission limits for the sinter plant windbox stacks at U.S. Steel-Gary Works in [326 IAC 6.8-2](#) shall be determined by the following:

(A) The simultaneous sampling and analysis of both noncondensibles (front half) and condensibles (back half) particulate matter.

(B) The quantity of noncondensibles particulate matter in the gas stream shall be determined in accordance with the procedures specified in 40 CFR 60, Appendix A, Method 5*.

(C) The quantity of condensible particulate matter in the gas stream shall be determined in accordance with 40 CFR 51, Appendix M, Method 202*, with the following modifications:

(i) A heated Method 5 out of stack filter shall be used instead of an in-stack filter.

(ii) The impinger system shall consist of five (5) impingers. The:

(AA) first three (3) impingers shall contain one hundred (100) milliliters of deionized water; the

(BB) fourth shall be empty; and the

(CC) fifth shall contain silica gel.

(iii) The first four (4) impingers shall be used to determine the quantity of condensible particulate emissions.

(D) Compliance shall be achieved if the:

- (i) sum of the front half and the back half is less than or equal to the mass emission limit of one hundred (100) lbs/hr per stack; and the
- (ii) front half catch is less than or equal to the mass concentration limit of twenty-thousandths (0.020) gr/dscf in [326 IAC 6.8-2](#).

*These documents are incorporated by reference and are available from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204.

(Air Pollution Control Board; [326 IAC 6.8-4-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3525)

SECTION 118. [326 IAC 6.8-8-1](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-8-1 Applicability

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 1. The continuous compliance plan (CCP) for sources listed in subdivisions (1) through (24) **(18)** shall contain information on the facilities included in [326 IAC 6.8-2](#), and [326 IAC 6.8-3](#). The following sources shall submit a CCP to the department by December 10, 1993:

- (1) American Steel Foundries East Chicago.
- (2) American Steel Foundry **(1) ASF-Keystone, Inc.**-Hammond.
- (3) **(2) BP Products North America, Inc.-Whiting Refinery.**
- (4) **(3) Bucko Construction Company, Inc.**
- (5) Cerestar USA, Incorporated.
- (6) Globe Industries.
- (4) Cargill, Inc.**
- (7) **(5) Hammond Group, Inc. (HGI), Lead Products Division, Halox Division, Hammond Expander Division, and Halstab Division.**
- (8) Harbison-Walker Refractories, Hammond Works.
- (6) Resco Products, Inc.**
- (9) Inland **(7) ISG Burns Harbor LLC/Mittal Steel USA.**
- (10) LTV Steel Corporation
- (8) Mittal Steel-Indiana Harbor West Inc.**
- (11) Marblehead **(9) Carmeuse Lime Company, Inc.**
- (12) Marport Smelting.
- (13) **(10) National Recovery Systems.**
- (14) **(11) NIPSCO-Dean H. Mitchell Station.**
- (15) **(12) Reed Minerals, Plant #14.**
- (16) **(13) Rhodia, Inc.**
- (17) **(14) State Line Energy LLC.**
- (18) **(15) Conopco, Inc. d/b/a Unilever HPC USA.**
- (19) U.S. **(16) United States Gypsum Company.**
- (20) **(17) U.S. Steel-Gary Works.**

(21) (18) A CCP shall also be submitted by any source in Lake County for facilities that meet the following conditions:

(A) Boilers with heat input capacity equal to or greater than twenty-five million (25,000,000) British thermal units per hour, singly or in combination, that vent through a single stack. Facilities, including boilers and reheat furnaces, configured to burn only natural gas, blast furnace gas, or coke oven gas, or a combination of these gases, are exempt.

(B) Facilities that perform manufacturing operations in a building or structure such that the total uncontrolled PM₁₀ emissions from all such operations amount to ten (10) tons per year or more and that could potentially escape into the atmosphere through roof vents and other openings. The uncontrolled PM₁₀ emissions shall be estimated with "Compilation of Air Pollutant Emission Factors" Volume 1, Stationary Point and Area Sources, AP-42, Fifth Edition, January 1995*, Supplements A through G, December 2000* emission factors or other documentable emission factors acceptable to the commissioner and U.S. EPA.

(C) Each facility, not otherwise required to submit a CCP in accordance with this section with uncontrolled PM₁₀ or TSP emissions that may exceed one hundred (100) tons per year based on eight thousand seven hundred sixty (8,760) hours of operation and AP-42 emission factors or other documentable emission factors acceptable to the commissioner and U.S. EPA.

*These documents are incorporated by reference and are available for purchase from the Government Printing Office, 732 North Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204.

(Air Pollution Control Board; [326 IAC 6.8-8-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3533)

SECTION 119. [326 IAC 6.8-9-3](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-9-3 Emission limitations

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 3. (a) With the exceptions noted in this section, the coke batteries in Lake County shall comply with the following emission limits by December 10, 1993:

(1) Single-pass cap for oven door emissions. No visible emissions shall be permitted from more than ten percent (10%) of the observed coke oven doors on any coke oven battery. The number of coke-side doors and push-side doors shall be counted in determining compliance with this emission limit. Doors of ovens that are out of service, either temporarily or permanently, shall not be counted. A push door and a chuck door shall be counted as one (1) door. Compliance with this emission limit shall be determined in accordance with the procedure described in [326 IAC 11-3-4\(c\)](#).

(2) Charging emissions. No visible emissions shall be permitted from the charging system for more than a cumulative total of one hundred twenty-five (125) seconds during five (5) consecutive charging periods. For the purpose of this subdivision, "charging system" means the equipment required to add coal to a coke battery. This includes:

- (A) a larry car;
- (B) charge ports;
- (C) jumper pipe; and
- (D) offtake pipe.

Compliance with this emission limit shall be determined in accordance with the procedure contained in [326 IAC 11-3-4\(a\)](#).

(3) Pushing emissions. The following emission limits shall apply during pushing operations:

(A) The opacity of emissions from the coke-side of an oven to be pushed, before the first movement of the coke from the oven to the coke car begins, shall not exceed twenty percent (20%). The opacity shall be determined on an instantaneous basis at the top of the battery. The observer shall be positioned outside of the quench car rails.

(B) The opacity of emissions during the pushing operation shall not exceed twenty percent (20%). The pushing operation shall be considered to:

- (i) begin with the first movement of coke from the oven into the coke car; and to
- (ii) end when the quench car enters the quench tower.

The opacity shall be determined using 40 CFR 60, Appendix A, Method 9*, except that the readings shall be taken at fifteen (15) second intervals. Six (6) consecutive readings shall be averaged to determine the opacity. The observer shall only use those backgrounds that are above the elevation of the battery surface. If this condition cannot be met for six (6) consecutive readings, then the opacity shall be determined using the lesser number of consecutive readings.

(C) The particulate emissions from the control device stack shall not exceed four-hundredths (0.04) pound per ton of coke pushed. Compliance with this emission limit shall be determined by 40 CFR 60, Appendix A, Method 5*.

(4) Charge port lid emissions. No visible emissions shall be permitted from more than three percent (3%) of the total charge port lids on operating ovens of a coke oven battery. Compliance with this emission limit shall be determined in accordance with [326 IAC 11-3-4\(b\)](#).

(5) Offtake piping emissions. No visible emissions shall be permitted from more than five percent (5%) of the total offtake piping on any coke oven battery. At no time shall the visible emissions from any gooseneck cap

opening exceed twenty percent (20%). An exclusion from this opacity limit shall be allowed for two (2) minutes after a gooseneck cap is opened. The opacity shall be determined on an instantaneous basis. Compliance with this emission limit shall be determined in accordance with [326 IAC 11-3-4\(b\)](#).

(6) Gas collector main emissions. No visible emissions shall be permitted from the gas collector main. Compliance with this emission limit shall be determined in accordance with [326 IAC 11-3-4\(e\)](#). Caps on the main shall be exempt from this requirement during maintenance.

(7) Quenching emissions at U.S. Steel-Gary Works. At a minimum, the following procedures and practices shall be followed:

(A) The quench water, as applied to the coke, shall not exceed one thousand five hundred (1,500) milligrams per liter dissolved solids.

(B) A source shall submit the following information regarding its quenching operation in its CCP required to be submitted by [326 IAC 6.8-8-1](#):

(i) The source of quench water, for example, Lake Michigan water only, or a mixture of Lake Michigan water, spent quench water, process water, and miscellaneous sources of nonprocess water.

(ii) The volume of quench water and the proportion of each source of water.

(C) All coke oven towers shall be equipped with baffles. Baffles shall cover ninety-five percent (95%) or more of the cross-sectional area of the exhaust vent or stack for straight quench towers and must be maintained in operable condition. For offset quench towers numbers 2 and 3 at U.S. Steel-Gary Works, the number and arrangement of baffles in the tower shall be maintained as designed. The source shall submit quench tower drawings showing baffle arrangement to the department and the U.S. EPA on or before December 10, 1993. Compliance with the quench tower baffle requirement shall be determined by comparison of the number and arrangement of baffles with the submitted plans.

(8) Underfire emissions requirements shall be as follows:

(A) Particulate emissions from underfire stacks shall be limited by the emission limitations contained in [326 IAC 6.8-2](#).

(B) Visible emissions from underfire stacks shall comply with the requirements set forth in [326 IAC 5-1-2](#).

(9) Precarbonization emissions requirements shall be as follows:

(A) Particulate emissions from precarbonization towers shall be limited by the emission limitations contained in [326 IAC 6.8-2](#).

(B) Visible emissions from precarbonization towers shall comply with the requirements set forth in [326 IAC 5](#).

~~(b) The coke batteries at Inland Steel, instead of subsection (a)(3), (a)(5), and (a)(8) shall comply with the requirements of [326 IAC 6.8-7-5\(4\)](#).~~

*This document is incorporated by reference. Copies may be obtained from the Government Printing Office, 732 North Capitol Street NW, Washington, D.C. 20401 or available for review and copying at the Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204.

(Air Pollution Control Board; [326 IAC 6.8-9-3](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3540)

SECTION 120. [326 IAC 6.8-10-1](#) IS AMENDED TO READ AS FOLLOWS:

326 IAC 6.8-10-1 Applicability

Authority: [IC 13-14-8](#); [IC 13-17-3-4](#); [IC 13-17-3-11](#)

Affected: [IC 13-15](#); [IC 13-17](#)

Sec. 1. (a) This rule applies to the following:

(1) The following facilities and operations at a source having the potential to emit five (5) tons per year fugitive particulate matter into the atmosphere in Lake County:

(A) Paved roads and parking lots.

(B) Unpaved roads and parking lots.

(C) Material transfer.

(D) Wind erosion from storage piles and exposed areas.

(E) Material transportation activities.

(F) Material processing facilities with capacity equal to or greater than ten (10) tons per hour. The mass and opacity limits for emissions in this rule are not applicable to such facilities specifically listed in [326 IAC 6.8-2](#),

through [326 IAC 6.8-4](#), [326 IAC 6.8-5](#), and [326 IAC 6.8-8](#). However, fugitive emissions from such facilities are subject to this rule.

(G) Dust handling equipment.

(H) Any other facility or operation with a potential to emit fugitive particulate matter and not included in this section.

(2) The following sources located in Lake County:

(A) ~~Amoco Oil~~, **BP Products North America, Inc.**-Whiting Refinery.

(B) Beemsterboer Slag & Ballast Corporation.

(C) Bucko Construction **Company, Inc.**

(D) Dietrich Industries.

(E) Equilon Enterprises, LLC.

(E) **Buckeye Terminals, LLC.**

(F) General Transportation.

(G) Great Lakes Industrial Center.

(H) Industrial Scrap.

(H) **OmniSource-Chicago Division.**

(I) ~~Inland ISG Burns Harbor LLC/Mittal Steel Corporation~~, USA.

(J) ~~LTV Steel Corporation~~.

(J) **ISG-Indiana Harbor Inc.**

(K) ~~Marblehead Carmeuse Lime Company~~, Inc.

(L) ~~Matlack Bulk Intermodal Services~~

(L) **Superior Carriers, Inc. X-Rail.**

(M) Mid Continental Coal & Coke Company.

(N) **NIPSCO-Dean H. Mitchell Station.**

(O) Ozinga Brothers.

(P) Praxair, Linde SP Gas **and**

(Q) Praxair, Oxygen Plant.

(R) (Q) Reed Minerals-**Plant #14.**

(S) (R) Safety-Kleen Corporation.

(T) (S) State Line Energy, LLC.

(U) (T) Union Tank Car Co.

(V) (U) U.S. Steel-Gary Works.

(W) (V) Wolf Lake Terminal.

(3) New sources required to be registered or permitted under [326 IAC 2-5.1](#) with total uncontrolled PM₁₀ fugitive particulate matter emissions equal to or greater than five (5) tons per year.

(4) The independent contractors, companies, and corporations performing byproduct processing recycling activities, waste disposal, or any other activities that may result in uncontrolled PM₁₀ emissions of five (5) tons per year or more.

(5) Any subsequent owner or operator of a source or facility covered by this section.

(b) The amount of uncontrolled PM₁₀ emissions emitted from a facility or source shall be determined by applying the method contained in "Compilation of Air Pollutant Emission Factors", Volume 1: Stationary Point and Area Sources, AP-42 Fifth Edition, January 1995*, Supplements A through G, December 2000**.

*/**These documents are incorporated by reference and are available from the Government Printing Office, 732 Capitol Avenue NW, Washington, D.C. 20401 or are available for review and copying at the Indiana Department of Environmental Management, Office of Air Quality, Indiana Government Center-North, Tenth Floor, 100 North Senate Avenue, Indianapolis, Indiana 46204.

(Air Pollution Control Board; [326 IAC 6.8-10-1](#); filed Aug 10, 2005, 1:00 p.m.: 28 IR 3541)

SECTION 121. THE FOLLOWING ARE REPEALED: [326 IAC 6.5-2-2](#); [326 IAC 6.5-2-3](#); [326 IAC 6.5-2-5](#); [326 IAC 6.5-2-6](#); [326 IAC 6.5-2-7](#); [326 IAC 6.5-2-10](#); [326 IAC 6.5-2-11](#); [326 IAC 6.5-2-12](#); [326 IAC 6.5-3-6](#); [326 IAC 6.5-3-9](#); [326 IAC 6.5-4-7](#); [326 IAC 6.5-4-8](#); [326 IAC 6.5-4-11](#); [326 IAC 6.5-4-12](#); [326 IAC 6.5-4-13](#); [326 IAC 6.5-4-14](#); [326 IAC 6.5-4-20](#); [326 IAC 6.5-4-22](#); [326 IAC 6.5-4-23](#); [326 IAC 6.5-5-3](#); [326 IAC 6.5-5-4](#); [326 IAC 6.5-5-6](#); [326 IAC 6.5-5-7](#); [326 IAC 6.5-5-8](#); [326 IAC 6.5-5-9](#); [326 IAC 6.5-5-12](#); [326 IAC 6.5-5-13](#); [326 IAC 6.5-5-14](#); [326 IAC 6.5-5-15](#); [326 IAC 6.5-6-4](#); [326 IAC 6.5-6-6](#); [326 IAC 6.5-6-7](#); [326 IAC 6.5-6-8](#); [326 IAC 6.5-6-9](#); [326 IAC 6.5-6-11](#); [326 IAC 6.5-6-12](#); [326 IAC 6.5-6-13](#); [326 IAC 6.5-6-14](#); [326 IAC 6.5-6-16](#); [326 IAC 6.5-6-17](#); [326 IAC 6.5-6-19](#); [326 IAC 6.5-6-20](#); [326 IAC 6.5-6-21](#); [326 IAC 6.5-6-24](#); [326 IAC 6.5-6-27](#); [326 IAC 6.5-6-29](#); [326 IAC 6.5-6-30](#); [326 IAC 6.5-6-32](#); [326 IAC 6.5-6-36](#); [326 IAC 6.5-7-2](#); [326 IAC 6.5-7-3](#); [326 IAC 6.5-7-4](#); [326 IAC 6.5-7-5](#); [326](#)

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Notice of Public Hearing

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